2020-08 - Assistant Garrison Engineer	2
2020-08 - Haldia Floating Terminal Pvt Ltd	4
2020-08 - Haldia International Container Terminal Pvt Ltd	5
2020-08 - International Seaports (Haldia) Pvt Ltd	8
2020-08 - IRC Agrochemicals Pvt Ltd	9
2020-08 - TM International Logistis Ltd	10



# श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex





Invoice No. E/290/G.E. Date: 13-10-2020

#### Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

#### ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

#### **AUGUST 2020**

DUE DATE OF PAYMENT: **29-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>10-04-UNI-6605</u>		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-08-2020	8879536 Kwh	Max. KVA Demand Recorded	63.00 KVA
Previous Reading on:		19-07-2020	8854446 Kwh	Power Factor	0.76
Consumption			25090 Kwh	3% Transmission Loss	1.89 KVA
Days			0	Actual Max. Demand	64.89 KVA
Add. 3% Transmission Loss				Contracted Demand	50.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)			85% of Contracted Demand	42.50 KVA
Total Chrgable Units			<b>25843</b> Kwh	Excess over Contract Demand	14.89 KVA
				Chargeable Demand	79.78 KVA
1. Energy Charge			₹ 7.26	₹ 187,620.00	
2. Demand Charge			₹ 384.00	₹ 28,348.00	
3. Total Charge				₹ 215,968.00	
4. Minimum Charge as per W	VBSEB Tariff Order Da	ted 30-03-2005		₹ 34,000.00	
5. Higher of 3 and 4				· · · · · · · · · · · · · · · · · · ·	₹ 215,968.00
6. Meter Hire Charges		_			₹ 2,400.00
7. MCVA as per WBSEDCL C					₹ 5,944.00
<ol> <li>Shortfall Charge of Power I</li> <li>Power Factor Rebate @0.0</li> </ol>					₹ 7559.00 ₹ 0.00
10. Govt. Duty @15.00%	00 /0 Of Effergy Charge	· 5			₹ 34,421.00
11. Overhead Charges @ 19.2	25% as per TAMP Orde	er Dated 08-03-2	011		₹ 44,635.00
12. Total Amount payable aga					₹ 310,927.00
Meter No. & Description:	09897972		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-08-2020	2313476 Kwh	Max. KVA Demand Recorded	76.76 KVA
Previous Reading on:		19-07-2020	2285612 Kwh	Power Factor	0.93
Consumption			27864 Kwh	3% Transmission Loss	2.30 KVA
Days			^		
24,0			0	Actual Max. Demand	79.06 KVA
Add. 3% Transmission Loss			836 Kwh	Contracted Demand	75.00 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57	7.6 Kwh / day)		836 Kwh 0 Kwh	Contracted Demand 85% of Contracted Demand	75.00 KVA 63.75 KVA
Add. 3% Transmission Loss	7.6 Kwh / day)		836 Kwh 0 Kwh	Contracted Demand 85% of Contracted Demand Excess over Contract Demand	75.00 KVA 63.75 KVA 4.06 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57	7.6 Kwh / day)		836 Kwh 0 Kwh	Contracted Demand 85% of Contracted Demand	75.00 KVA 63.75 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57	7.6 Kwh / day)		836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 206,353.00	75.00 KVA 63.75 KVA 4.06 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units	7.6 Kwh / day)		836 Kwh 0 Kwh <b>28700</b> Kwh	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00	75.00 KVA 63.75 KVA 4.06 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge	7.6 Kwh / day)		836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge		ted 30-03-2005	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00	75.00 KVA 63.75 KVA 4.06 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4		ted 30-03-2005	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges	VBSEB Tariff Order Da		836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C	VBSEB Tariff Order Da Order Dated 25-07-201	6	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I	VBSEB Tariff Order Da Order Dated 25-07-201 Factor @ 0.00% of En	6 ergy Charges	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00 ₹ 0.00
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I 9. Power Factor Rebate @1.0	VBSEB Tariff Order Da Order Dated 25-07-201 Factor @ 0.00% of En	6 ergy Charges	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00 ₹ 0.00 ₹ 2064.00
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I 9. Power Factor Rebate @1.0 10. Govt. Duty @12.50%	VBSEB Tariff Order Da Order Dated 25-07-201 Factor @ 0.00% of En 00% of Energy Charge	6 ergy Charges s	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19 ₹ 384.00	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA  ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00 ₹ 0.00 ₹ 2064.00 ₹ 30,531.00
Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I 9. Power Factor Rebate @1.0	VBSEB Tariff Order Da Order Dated 25-07-201 Factor @ 0.00% of En 00% of Energy Charge	6 ergy Charges s er Dated 08-03-2	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19 ₹ 384.00	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00 ₹ 0.00 ₹ 2064.00
Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I 9. Power Factor Rebate @1.0 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.2 12. Total Amount payable aga	VBSEB Tariff Order Da Order Dated 25-07-201 Factor @ 0.00% of En 00% of Energy Charge	6 ergy Charges s er Dated 08-03-2 <b>72</b>	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19 ₹ 384.00	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00  ₹ 51,000.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00 ₹ 0.00 ₹ 2064.00 ₹ 30,531.00 ₹ 47,480.00
Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I 9. Power Factor Rebate @1.0 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.2 12. Total Amount payable aga	VBSEB Tariff Order Da  Order Dated 25-07-201 Factor @ 0.00% of En  00% of Energy Charge  25% as per TAMP Orde  ains Meter No. 098979	6 ergy Charges s er Dated 08-03-2 <b>72</b>	836 Kwh 0 Kwh <b>28700</b> Kwh ₹ 7.19 ₹ 384.00	Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 206,353.00 ₹ 31,294.00  ₹ 237,647.00  ₹ 51,000.00	75.00 KVA 63.75 KVA 4.06 KVA 83.12 KVA ₹ 237,647.00 ₹ 2,400.00 ₹ 6,601.00 ₹ 0.00 ₹ 2064.00 ₹ 30,531.00 ₹ 47,480.00

#### **OUTSTANDING DUES / ADJUSTMENTS:**

Outstanding Dues for the period from Feb' 2020 to July 2020 + Rebate portion for Nov' 2019 to Jan' 2020:

Late Payment Charges upto 13-10-2020:

₹ 2,184,919.00

118,561.00 ₹ 2,303,480.00

**TOTAL OUTSTANDING Incl. LPC:** 

(Note: With effect from 14-10-2020 LPC will accrue at Rs. 1041.40 per day)

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- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 4737.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 264.18 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/026/HFTPL Date: 13-10-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**AUGUST 2020** 

DUE DATE OF PAYMENT: **29-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

BILL RAISED AS PER TARIFF ORDER OF WIDER					
Meter No. & Description: 180171	<u>42</u>	HIS	Supply Of Electricity (@ Dock Zone)		
Present Reading on:	24-08-2020	1819900 Kwh	Max. KVA Demand Recorded	281.80	KVA
Previous Reading on:	24-07-2020	1796300 Kwh	Power Factor	0.92	
Consumption		23600 Kwh	3% Transmission Loss	8.45	KVA
Days		0	Actual Max. Demand	290.25	KVA
Add. 3% Transmission Loss		708 Kwh	Contracted Demand	1000.00	KVA
Transmission Loss per Day (57.6 Kwh / day	<b>'</b> )	0 Kwh	85% of Contracted Demand	850.00	KVA
Total Chrgable Units		<b>24308</b> Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	290.25	KVA
1. Energy Charge		₹ 7.19	₹ 174,775.00		
2. Demand Charge		₹ 384.00	₹ 326,400.00		
3. Total Charge			₹ 501,175.00		
4. Minimum Charge as per WBSEB Tariff	Order Dated 30-03-2005		₹ 680,000.00		
5. Higher of 3 and 4				₹ 680,0	00.00
6. Meter Hire Charges				ŧ	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 2				•	91.00
8. Shortfall Charge of Power Factor @ 0.0					₹ 0.00
9. Power Factor Rebate @0.00% of Energ	ly Charges				₹ 0.00
10. Govt. Duty @17.50%				₹ 119,9	
11. Overhead Charges @ 19.25% as per TA		2011	<u>-</u>	₹ 131,9	
12. Total Amount payable agains Meter No	o. 18017142		_	₹ 937,5	45.00
GRAND TOTAL: (Rupees nine lakhs th	irty-seven thousands fiv	e hundreds forty-	five only)	₹ 937,5	45.00
Plus Arrear Dues, if any:				₹	0.00
NET PAYABLE: (Rupees nine lakhs th	irty-seven thousands fiv	e hundreds forty-	five only)	₹ 937,5	<u>45.00</u>

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6856.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 390.96 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



## श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

### वित्त विभाग / Finance Depatment

3 Phase, 440 V Supply, Range 3X100 Amps.) At P & E Office Building At G.C. Berth For Ac Machines (@ Dock Zone



Invoice No. E/066/HICT Date: 13-10-2020

#### Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST MI IMBAT - 400022

Meter No. & Description:

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2020

WBE 15463

DUE DATE OF PAYMENT: **29-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Present Reading on:	01-09-2020	91821 Kwh	Max. KVA Demand Recorded	42.00 KVA
Previous Reading on:	01-08-2020		Power Factor	0.00
Consumption		1469 Kwh	3% Transmission Loss	1.26 KVA
Days		0	Actual Max. Demand	43.26 KVA
Add. 3% Transmission Loss		44 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)			85% of Contracted Demand	0.00 KVA
Total Chrgable Units		<b>1513</b> Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	43.26 KVA
1. Energy Charge			₹ 13,180.00	
2. Demand Charge			₹ 1,482.00	
3. Total Charge			₹ 14,662.00	
4. Minimum Charge as per WBSEB Tariff Order	Dated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4				₹ 14,662.00
6. Meter Hire Charges				₹0.00
7. MCVA as per WBSEDCL Order Dated 25-07-				₹ 348.00
8. Shortfall Charge of Power Factor @ 0.00% of 9. Power Factor Rebate @0.00% of Energy Characteristics.				₹ 0.00 ₹ 0.00
10. Govt. Duty @15.00%	iiges			₹ 2,252.00
11. Overhead Charges @ 19.25% as per TAMP (	Order Dated 08-03-20	11		₹ 2,889.00
12. Total Amount payable agains Meter No. WB			-	₹ 20,151.00
Meter No. & Description: 2171421	(3 Phase, 440	V Supply, Range 10	- -60 Amps.) At P & E Office Building At G.C. Be	erth (@ Dock Zone)
Present Reading on:	01-09-2020	159827 Kwh	Max. KVA Demand Recorded	11.00 KVA
Previous Reading on:	01-08-2020	157112 Kwh	Power Factor	0.00
Consumption		2715 Kwh	3% Transmission Loss	0.33 KVA
Days		0	Actual Max. Demand	11.33 KVA
Add. 3% Transmission Loss		81 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)			85% of Contracted Demand	0.00 KVA
Total Chrgable Units		<b>2796</b> Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	11.33 KVA
1. Energy Charge			₹ 24,650.00	
2. Demand Charge			₹ 388.00	
3. Total Charge			₹ 25,038.00	
4. Minimum Charge as per WBSEB Tariff Order	Dated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4				₹ 25,038.00
6. Meter Hire Charges				₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-				₹ 643.00
8. Shortfall Charge of Power Factor @ 0.00% of				₹ 0.00
9. Power Factor Rebate @0.00% of Energy Cha	arges			₹ 0.00
10. Govt. Duty @15.00%	Order Detect 00 00 00	11		₹ 3,852.00 ₹ 4,944.00
11. Overhead Charges @ 19.25% as per TAMP (		TI	-	
12. Total Amount payable agains Meter No. 217	1421		_	₹ 34,477.00

Meter No. & Description:	<u>15944299</u>	(	3 Phase, 440 V Supply	r, Range 50-100 Amps.) At Workshop (@ Dock Zone)	)
Present Reading on:		01-09-2020	23301 Kwh	Max. KVA Demand Recorded	15.00 KVA
Previous Reading on:		01-08-2020	22689 Kwh	Power Factor	0.00
Consumption			612 Kwh	3% Transmission Loss	0.45 KVA
Days			0	Actual Max. Demand	15.45 KVA
Add. 3% Transmission Loss			18 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			<b>630</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	15.45 KVA
1. Energy Charge				₹ 5,286.00	
2. Demand Charge				₹ 529.00	
3. Total Charge				₹ 5,815.00	
4. Minimum Charge as per W	BSEB Tariff Order D	Dated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 5,815.00
<ol><li>Meter Hire Charges</li></ol>					₹ 0.00
7. MCVA as per WBSEDCL O					₹ 145.00
8. Shortfall Charge of Power F					₹ 0.00 ₹ 0.00
9. Power Factor Rebate @0.0 10. Govt. Duty @12.50%	0% of Effergy Char	ges			₹ 0.00 ₹ 745.00
11. Overhead Charges @ 19.25	5% as ner TAMP Or	der Dated 08-03-2	011		₹ 1,147.00
12. Total Amount payable agai	•		011		₹ 7,852.00
Meter No. & Description:	15096159		(3.3 Kv H.T. Supp	ly) At Ranichak Substation (@ Industrial Zone)	
Meter No. & Description: Present Reading on:	<u>15096159</u>	01-09-2020			248.50 KVA
Present Reading on:	<u>15096159</u>	01-09-2020 01-08-2020	1674000 Kwh	Max. KVA Demand Recorded	248.50 KVA 0.00
Present Reading on: Previous Reading on:	<u>15096159</u>	01-09-2020 01-08-2020	1674000 Kwh 1619000 Kwh	Max. KVA Demand Recorded Power Factor	0.00
Present Reading on: Previous Reading on: Consumption	<u>15096159</u>		1674000 Kwh 1619000 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss	
Present Reading on: Previous Reading on:	<u>15096159</u>		1674000 Kwh 1619000 Kwh 55000 Kwh 0	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand	0.00 7.46 KVA 255.96 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss			1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss	0.00 7.46 KVA 255.96 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57			1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	0.00 7.46 KVA 255.96 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss			1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57			1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units			1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units			1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge	.6 Kwh / day)	01-08-2020	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge	.6 Kwh / day)	01-08-2020	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 0.00 KVA
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W	.6 Kwh / day)	01-08-2020	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 255.96 KVA ₹ 505,603.00 ₹ 2,400.00
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of	.6 Kwh / day) BSEB Tariff Order Dated 25-07-20	01-08-2020  Dated 30-03-2005	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 255.96 KVA ₹ 505,603.00 ₹ 2,400.00 ₹ 13,030.00
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F	.6 Kwh / day) BSEB Tariff Order Dated 25-07-20 actor @ 0.00% of E	01-08-2020  Dated 30-03-2005  D16 Energy Charges	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 255.96 KVA  \$\guare\$ 505,603.00 \$\guare\$ 2,400.00 \$\guare\$ 13,030.00 \$\guare\$ 0.00
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0	.6 Kwh / day) BSEB Tariff Order Dated 25-07-20 actor @ 0.00% of E	01-08-2020  Dated 30-03-2005  D16 Energy Charges	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 0 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 255.96 KVA  \$\grave\$ 505,603.00 \$\frac{2}{2},400.00 \$\frac{2}{3},030.00 \$\frac{2}{
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0 10. Govt. Duty @17.50%	.6 Kwh / day) BSEB Tariff Order Dated 25-07-20 actor @ 0.00% of E 0% of Energy Charg	01-08-2020  Dated 30-03-2005  O16 Energy Charges ges	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 0.00 KVA 255.96 KVA  ₹ 505,603.00 ₹ 2,400.00 ₹ 13,030.00 ₹ 0.00 ₹ 90,761.00
Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units  1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Of 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0	.6 Kwh / day)  BSEB Tariff Order Dated 25-07-20 Factor @ 0.00% of E 0% of Energy Char 5% as per TAMP Or	O1-08-2020  Dated 30-03-2005  D16 Energy Charges ges  der Dated 08-03-2	1674000 Kwh 1619000 Kwh 55000 Kwh 0 1650 Kwh 56650 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand  ₹ 407,314.00 ₹ 98,289.00  ₹ 505,603.00	0.00 7.46 KVA 255.96 KVA 0.00 KVA 0.00 KVA 255.96 KVA  \$\frac{\$\\$505,603.00}{\$\\$2,400.00}\$ \$\\$70.00 \$\\$70.00 \$\\$70.00

Meter No. & Description:	<u>13882889</u>	(3 Phase	e, 440 V Supply, 200/5	Ct Operated Meter) At Terminal No. 10 & 1	1 (@ Dock Zone)
Present Reading on:		01-09-2020	174934 Kwh	Max. KVA Demand Recorded	70.00 KVA
Previous Reading on:		01-08-2020	169906 Kwh	Power Factor	0.00
Consumption			5028 Kwh	3% Transmission Loss	2.10 KVA
Days			0	Actual Max. Demand	72.10 KVA
Add. 3% Transmission Loss			151 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (5)	7.6 Kwh / day)			85% of Contracted Demand	0.00 KVA
Total Chrgable Units			<b>5179</b> Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	<b>72.10</b> KVA
1. Energy Charge				₹ 45,954.00	
<ol><li>Demand Charge</li></ol>				₹ 2,471.00	
<ol><li>Total Charge</li></ol>				₹ 48,425.00	
4. Minimum Charge as per V	/BSEB Tariff Order D	Dated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 48,425.00
<ol><li>Meter Hire Charges</li></ol>					₹ 0.00
7. MCVA as per WBSEDCL C					₹ 1,191.00
8. Shortfall Charge of Power					₹ 0.00
<ol> <li>9. Power Factor Rebate @0.0</li> <li>10. Govt. Duty @15.00%</li> </ol>	00% of Energy Char	ges			₹ 0.00 ₹ 7,442.00
11. Overhead Charges @ 19.2	5% as per TAMP Or	der Dated 08 03	2011		₹ 9,551.00
12. Total Amount payable aga	•		2011		₹ 66,609.00
	eight lakhs forty-one		hundred eighty-ty	vo only)	₹ 841,182.00
Plus Arrear Dues, if any:	g			,,	₹ 0.00
·	eight lakhs forty-one	e thousands one	hundred eighty-tv	vo only)	₹ 841,182.00
					<u> </u>
Outstanding Dues for the paris					# 074 0CC 00
Outstanding Dues for the period	-				₹ 871,966.00
Late Payment Charges upto 1	3-10-2020:			_	2,545.00
TOTAL OUTSTANDING Incl. L	.PC:			_	₹ 874,511.00
(Note: With effect from 14-10-2	2020 LPC will accrue	e at Rs. 363.61 pe	er day)	_	

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6149.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 350.77 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/202/ISPHL Date: 13-10-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**AUGUST 2020** 

DUE DATE OF PAYMENT: **29-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

DIEL KAISED AS FER TAKIT ORDER			at 4A Berth (Digital Tri,Vector Meter) (@ Doc	vk Zono)
Meter No. & Description:	E38/87-0/803	Supply Of Electricity A	tt 4A Berth (Digital Tri, vector Meter) (@ Doc	:k Zone)
Present Reading on:	24-08-202	20 229379 Kwh	Max. KVA Demand Recorded	1026.00 KVA
Previous Reading on:	24-07-202	20 168588 Kwh	Power Factor	0.95
Consumption		60791 Kwh	3% Transmission Loss	30.78 KVA
Days		24	Actual Max. Demand	1056.78 KVA
Add. 3% Transmission Loss		1824 Kwh	Contracted Demand	1600.00 KVA
Transmission Loss per Day (57.6	Kwh / day)	1382 Kwh	85% of Contracted Demand	1360.00 KVA
Total Chrgable Units		<b>63997</b> Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	1056.78 KVA
1. Energy Charge		₹ 7.15	₹ 457,579.00	
2. Demand Charge		₹ 384.00	₹ 522,240.00	
3. Total Charge			₹ 979,819.00	
4. Minimum Charge as per WBS	SEB Tariff Order Dated 30-03	3-2005	₹ 1,088,000.00	
5. Higher of 3 and 4				₹ 1,088,000.00
6. Meter Hire Charges				₹ 2,400.00
7. MCVA as per WBSEDCL Orde				₹ 14,719.00
8. Shortfall Charge of Power Fac	0	rges		₹ 0.00
9. Power Factor Rebate @1.50%	% of Energy Charges			₹ 16320.00
10. Govt. Duty @17.50%				₹ 192,976.00
11. Overhead Charges @ 19.25%		08-03-2011		₹ 212,735.00
12. Total Amount payable agains				₹ 1,494,510.00
GRAND TOTAL: (Rupees four	rteen lakhs ninety-four thou	isands five hundreds te	n only)	₹ 1,494,510.00
Plus Arrear Dues, if any:				₹ 0.00
NET PAYABLE: (Rupees four	rteen lakhs ninety-four thou	isands five hundreds te	n only)	₹ 1,494,510.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 11027.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 623.21 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/340/IRC Date: 13-10-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**AUGUST 2020** 

DUE DATE OF PAYMENT: **29-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

BILL RAISED AS PER TARIFF OR		01 07 2010				
Meter No. & Description:	<u>10-04UNI-6609</u>		Supply Of	Electricity At Berth No 2 (@ Dock Zone)		
Present Reading on:		24-08-2020	143081 Kwh	Max. KVA Demand Recorded	99.00	KVA
Previous Reading on:		24-07-2020	119946 Kwh	Power Factor	0.36	
Consumption			23135 Kwh	3% Transmission Loss	2.97	KVA
Days			0	Actual Max. Demand	101.97	KVA
Add. 3% Transmission Loss			694 Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (5	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50	KVA
Total Chrgable Units			<b>23829</b> Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	101.97	KVA
1. Energy Charge			₹ 7.19	₹ 171,331.00		
2. Demand Charge			₹ 384.00	₹ 48,960.00		
3. Total Charge				₹ 220,291.00		
4. Minimum Charge as per V	VBSEB Tariff Order Da	ated 30-03-2005		₹ 102,000.00		
5. Higher of 3 and 4					₹ 220,2	291.00
6. Meter Hire Charges					₹ 2,4	100.00
7. MCVA as per WBSEDCL 0					,	181.00
<ol><li>Shortfall Charge of Power</li></ol>						710.00
9. Power Factor Rebate @0.0	00% of Energy Charge	es				₹ 0.00
10. Govt. Duty @17.50%					-,-	359.00
11. Overhead Charges @ 19.2	25% as per TAMP Ord	er Dated 08-03-2	011			107.00
12. Total Amount payable aga	ains Meter No. 10-04U	JNI-6609			₹ 322,′	148.00
GRAND TOTAL: (Rupees t	three lakhs twenty-tw	o thousands on	e hundred forty-e	ight only)	₹ 322,1	48.00
Plus Arrear Dues, if any:					ŧ	₹ 0.00
NET PAYABLE: (Rupees t	three lakhs twenty-tw	o thousands on	e hundred forty-e	ight only)	₹ 322,1	48.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2335.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 134.34 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/179/TMIL Date: 13-10-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

AUGUST 2020

DUE DATE OF PAYMENT: **29-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

BILL RAISED AS PER TARIFF ORI	DER OF WILL DATE	04-07-2010				. <u></u> .
Meter No. & Description:	<u>11889532-01</u>		Supply Of I	Electricity At Berth No 12 (@ Dock Zone)		
Present Reading on:		24-08-2020	14705 Kwh	Max. KVA Demand Recorded	158.23 H	KVA
Previous Reading on:		24-07-2020	0 Kwh	Power Factor	0.61	
Consumption			14705 Kwh	3% Transmission Loss	4.75	KVA
Days			24	Actual Max. Demand	162.98 H	KVA
Add. 3% Transmission Loss			441 Kwh	Contracted Demand	135.00 H	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		268 Kwh	85% of Contracted Demand	114.75	KVA
Total Chrgable Units			<b>15414</b> Kwh	Excess over Contract Demand	27.98	KVA
				Chargeable Demand	190.96	KVA
1. Energy Charge			₹ 7.19	₹ 110,827.00		
2. Demand Charge			₹ 384.00	₹ 69,031.00		
3. Total Charge				₹ 179,858.00		
4. Minimum Charge as per W	VBSEB Tariff Order D	ated 30-03-2005		₹ 91,800.00		
5. Higher of 3 and 4					₹ 179,85	8.00
6. Meter Hire Charges					₹ 2,40	0.00
7. MCVA as per WBSEDCL C	Order Dated 25-07-20	16			₹ 3,54	5.00
8. Shortfall Charge of Power					₹ 629	
9. Power Factor Rebate @0.0	00% of Energy Charg	es				0.00
10. Govt. Duty @17.50%					₹ 33,19	
11. Overhead Charges @ 19.2	25% as per TAMP Ord	der Dated 08-03-2	2011	_	₹ 36,97	
12. Total Amount payable aga	ains Meter No. 11889	532-01			₹ 262,27	4.00
GRAND TOTAL: (Rupees t	wo lakhs sixty-two t	housands two hu	undreds seventy-f	our only)	₹ 262,27	4.00
Plus Arrear Dues, if any:					₹	0.00
NET PAYABLE: (Rupees t	wo lakhs sixty-two t	housands two hi	undreds seventy-f	four only)	₹ 262,27	4.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1897.00
  - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
  - (3) Late payment surcharge accrues @ Rupees 109.37 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.