2020-07 - Assistant Garrison Engineer	2
2020-07 - Haldia Floating Terminal Pvt Ltd	4
2020-07 - Haldia International Container Terminal Pvt Ltd	5
2020-07 - International Seaports (Haldia) Pvt Ltd	8
2020-07 - IRC Agrochemicals Pvt Ltd	9
2020-07 - TM International Logistis Ltd	10



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex





Invoice No. E/289/G.E. Date: 21-09-2020

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF JULY 2020

DUE DATE OF PAYMENT: 06-October-2020

BILL PAISED AS PER TARIES OPDER OF WREPC DATED 04-07-2018

Meter No. & Description:	<u>10-04-UNI-6605</u>		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:		19-07-2020	8854446 Kwh	Max. KVA Demand Recorded	35.00 KVA
revious Reading on:		20-06-2020	8842024 Kwh		0.62
onsumption			12422 Kwh	3% Transmission Loss	1.05 KVA
ays			0	Actual Max. Demand	36.05 KVA
dd. 3% Transmission Loss			373 Kwh	Contracted Demand	50.00 KVA
ransmission Loss per Day (5	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50 KVA
otal Chrgable Units	•		12795 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	36.05 KVA
1. Energy Charge			₹ 7.26	₹ 92,892.00	
2. Demand Charge			₹ 384.00	₹ 13,843.00	
3. Total Charge				₹ 106,735.00	
I. Minimum Charge as per V	VBSEB Tariff Order D	ated 30-03-2005		₹ 34,000.00	
5. Higher of 3 and 4					₹ 106,735.0
6. Meter Hire Charges)da Data 4 05 07 07	14.0			₹ 2,400.0 ₹ 2,042.0
 MCVA as per WBSEDCL 0 Shortfall Charge of Power 					₹ 2,943.0 ₹ 3736.0
). Power Factor Rebate @0.0					₹ 0.0
). Govt. Duty @15.00%	5070 of Energy Officing	,00			₹ 17,012.0
. Overhead Charges @ 19.2	25% as per TAMP Or	der Dated 08-03-20	011		₹ 22,294.0
2. Total Amount payable aga				-	₹ 155,120.0
				_	
	09897972		Supply	y Of Electricity (@ Residential Zone)	
Meter No. & Description:		19-07-2020		y Of Electricity (@ Residential Zone) Max. KVA Demand Recorded	72.88 KVA
Meter No. & Description: esent Reading on:		19-07-2020 20-06-2020		Max. KVA Demand Recorded	0.92
Meter No. & Description: esent Reading on: evious Reading on:			2285612 Kwh 2260548 Kwh	Max. KVA Demand Recorded	0.92
Meter No. & Description: esent Reading on: evious Reading on: onsumption			2285612 Kwh 2260548 Kwh 25064 Kwh 0	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand	0.92 2.19 KVA
Meter No. & Description: resent Reading on: revious Reading on: ronsumption ays			2285612 Kwh 2260548 Kwh 25064 Kwh 0	Max. KVA Demand Recorded Power Factor 3% Transmission Loss	0.92 2.19 KVA 75.07 KVA
Meter No. & Description: resent Reading on: revious Reading on: onsumption ays dd. 3% Transmission Loss	<u>09897972</u>		2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.92 2.19 KVA 75.07 KVA 75.00 KVA
Meter No. & Description: resent Reading on: revious Reading on: onsumption ays dd. 3% Transmission Loss ransmission Loss per Day (5)	<u>09897972</u>		2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA
Meter No. & Description: resent Reading on: revious Reading on: onsumption ays dd. 3% Transmission Loss ansmission Loss per Day (5)	<u>09897972</u>		2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA
Meter No. & Description: esent Reading on: evious Reading on: onsumption ays dd. 3% Transmission Loss ansmission Loss per Day (5) tal Chrgable Units . Energy Charge	<u>09897972</u>		2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA
Meter No. & Description: resent Reading on: revious Reading on: ronsumption ays dd. 3% Transmission Loss ransmission Loss per Day (5 rotal Chrgable Units I. Energy Charge 2. Demand Charge	<u>09897972</u>		2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA
Meter No. & Description: resent Reading on: revious Reading on: re	<u>09897972</u> 7.6 Kwh / day)	20-06-2020	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA
Meter No. & Description: resent Reading on: revious Reading on: re	<u>09897972</u> 7.6 Kwh / day)	20-06-2020	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA
Meter No. & Description: esent Reading on: evious R	<u>09897972</u> 7.6 Kwh / day)	20-06-2020	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA
Meter No. & Description: resent Reading on: revious Reading on: re	09897972 7.6 Kwh / day) VBSEB Tariff Order D	20-06-2020 Dated 30-03-2005	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA
Meter No. & Description: resent Reading on: revious Reading on: onsumption ays dd. 3% Transmission Loss ransmission Loss per Day (5 otal Chrgable Units d. Energy Charge d. Demand Charge d. Minimum Charge as per V d. Higher of 3 and 4 d. Meter Hire Charges d. MCVA as per WBSEDCL C	09897972 7.6 Kwh / day) VBSEB Tariff Order D	20-06-2020 Dated 30-03-2005	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA
Meter No. & Description: resent Reading on: revious Reading on: re	09897972 7.6 Kwh / day) VBSEB Tariff Order Dorder Dated 25-07-20 Factor @ 0.00% of E	20-06-2020 Dated 30-03-2005 D16 Energy Charges	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA
Meter No. & Description: resent Reading on: revious Reading on: re	09897972 7.6 Kwh / day) VBSEB Tariff Order Dorder Dated 25-07-20 Factor @ 0.00% of E	20-06-2020 Dated 30-03-2005 D16 Energy Charges	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA ₹ 214,460.0 ₹ 2,400.0 ₹ 5,938.0 ₹ 0.0 ₹ 928.0
Meter No. & Description: resent Reading on: revious Reading on: re	09897972 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20 Factor @ 0.00% of E 50% of Energy Charg	20-06-2020 Dated 30-03-2005 D16 Energy Charges	2285612 Kwh 2260548 Kwh 0 752 Kwh 0 Kwh 25816 Kwh ₹ 7.19 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA ₹ 214,460.0 ₹ 2,400.0 ₹ 5,938.0 ₹ 0.0 ₹ 928.0 ₹ 27,550.0
Meter No. & Description: resent Reading on: revious Reading on: re	09897972 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20 Factor @ 0.00% of E 50% of Energy Charg	20-06-2020 Dated 30-03-2005 D16 Energy Charges ges der Dated 08-03-20	2285612 Kwh 2260548 Kwh 0 752 Kwh 0 Kwh 25816 Kwh ₹ 7.19 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA ₹ 214,460.00 ₹ 2,400.00 ₹ 5,938.00 ₹ 928.00 ₹ 27,550.00 ₹ 42,889.00
Meter No. & Description: resent Reading on: revious Reading on: re	09897972 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20 Factor @ 0.00% of E 50% of Energy Charg	20-06-2020 Dated 30-03-2005 D16 Energy Charges ges der Dated 08-03-20	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh ₹ 7.19 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00 ₹ 51,000.00	0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA 75.14 KVA ₹ 214,460.00 ₹ 2,400.00 ₹ 5,938.00 ₹ 928.00 ₹ 27,550.00 ₹ 42,889.00 ₹ 292,309.00
Meter No. & Description: resent Reading on: revious Reading on: onsumption ays dd. 3% Transmission Loss ransmission Loss per Day (5 otal Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per V 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL 0 8. Shortfall Charge of Power 9. Power Factor Rebate @0.4 9. Govt. Duty @12.50% 1. Overhead Charges @ 19.2 2. Total Amount payable aga RAND TOTAL: (Rupees false)	09897972 7.6 Kwh / day) VBSEB Tariff Order Dated 25-07-20 Factor @ 0.00% of E 50% of Energy Charges 25% as per TAMP Organs Meter No. 09897	20-06-2020 Dated 30-03-2005 Charges ges der Dated 08-03-207972 En thousands four	2285612 Kwh 2260548 Kwh 25064 Kwh 0 752 Kwh 0 Kwh 25816 Kwh ₹ 7.19 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 185,617.00 ₹ 28,843.00 ₹ 214,460.00 ₹ 51,000.00	72.88 KVA 0.92 2.19 KVA 75.07 KVA 75.00 KVA 63.75 KVA 0.07 KVA 75.14 KVA 75.14 KVA 75.14 KVA 75.14 KVA 75.14 KVA 75.14 KVA 75.14 KVA 75.14 KVA

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Feb' 2020 to June 2020 + Rebate portion for Nov' 2019 to Jan' 2020: Late Payment Charges upto 21-09-2020:

₹ 1,737,490.00

67,024.00

TOTAL OUTSTANDING Incl. LPC:

(Note: With effect from 22-09-2020 LPC will accrue at Rs. 776.21 per day)

₹ 1,804,514.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3338.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
 - (3) Late payment surcharge accrues @ Rupees 186.58 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.







Invoice No. E/025/HFTPL Date: 21-09-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF JULY 2020

DUE DATE OF PAYMENT: **06-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Descripti	on: <u>18017142</u>		нтя	Supply Of Electricity (@ Dock Zone)	
Present Reading on:		24-07-2020	1796300 Kwh	Max. KVA Demand Recorded	164.60 KVA
Previous Reading on:		23-06-2020	1778800 Kwh	Power Factor	0.90
Consumption			17500 Kwh	3% Transmission Loss	4.94 KVA
Days			0	Actual Max. Demand	169.54 KVA
Add. 3% Transmission L	oss		525 Kwh	Contracted Demand	1000.00 KVA
Transmission Loss per D	ay (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	850.00 KVA
Total Chrgable Units			18025 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	169.54 KVA
1. Energy Charge			₹ 7.19	₹ 129,600.00	
2. Demand Charge			₹ 384.00	₹ 326,400.00	
3. Total Charge				₹ 456,000.00	
4. Minimum Charge as	per WBSEB Tariff Order	Dated 30-03-2005		₹ 680,000.00	
5. Higher of 3 and 4					₹ 680,000.00
6. Meter Hire Charges					₹ 0.00
	DCL Order Dated 25-07-				₹ 4,146.00
	ower Factor @ 0.00% of				₹ 0.00
	e @0.00% of Energy Cha	irges			₹ 0.00
10. Govt. Duty @17.50%			0044		₹ 119,726.00
11. Overhead Charges @	•		2011		₹ 131,698.00
12. Total Amount payab	ie agains Meter No. 180	1/142			₹ 935,570.00
GRAND TOTAL: (Ru)	pees nine lakhs thirty-fiv	ve thousands five	hundreds seventy	only)	₹ 935,570.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Ru)	pees nine lakhs thirty-fiv	ve thousands five	hundreds seventy	only)	₹ 935,570.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6841.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
 - (3) Late payment surcharge accrues @ Rupees 390.13 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment



Invoice No. E/065/HICT Date: 21-09-2020

Meter No. & Description: WBE 15463

3 Phase, 440 V Supply, Range 3X100 Amps.) At P & E Office Building At G.C. Berth For Ac Machines (@ Dock Zone

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST MIJMRAI - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF JULY 2020

DUE DATE OF PAYMENT: **06-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463	or mass, the reapply, is		o Amp	s.) At P & E Office Building At G.C. Berth Fo	(
Present Reading on:		01-08-2020	90352	Kwh	Max. KVA Demand Recorded	42.00 KVA
Previous Reading on:		01-07-2020	88343	Kwh	Power Factor	0.00
Consumption			2009	Kwh	3% Transmission Loss	1.26 KVA
Days			0		Actual Max. Demand	43.26 KVA
Add. 3% Transmission Loss			60	Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			2069	Kwh	Excess over Contract Demand	0.00 KVA
					Chargeable Demand	43.26 KVA
1. Energy Charge					₹ 18,150.00	
2. Demand Charge					₹ 1,482.00	
3. Total Charge					₹ 19,632.00	
4. Minimum Charge as per W	BSEB Tariff Order D	Dated 30-03-2005			₹ 0.00	
5. Higher of 3 and 4						₹ 19,632.00
6. Meter Hire Charges						₹ 0.00
7. MCVA as per WBSEDCL Or						₹ 476.00
8. Shortfall Charge of Power F						₹ 0.00
9. Power Factor Rebate @0.0	0% of Energy Charզ	ges				₹ 0.00
10. Govt. Duty @15.00%	-0/					₹ 3,016.00
11. Overhead Charges @ 19.25	•					₹ 3,871.00
12. Total Amount payable agai						₹ 26,995.00
Meter No. & Description:	<u>2171421</u>		Supply, Rar	ige 10-	60 Amps.) At P & E Office Building At G.C.	Berth (@ Dock Zone)
Present Reading on:		01-08-2020			Max. KVA Demand Recorded	11.00 KVA
Previous Reading on:		01-07-2020			Power Factor	0.00
Consumption				Kwh	3% Transmission Loss	0.33 KVA
Days			0		Actual Max. Demand	11.33 KVA
Add. 3% Transmission Loss					Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)				85% of Contracted Demand	0.00 KVA
Total Chrgable Units			2933	Kwh	Excess over Contract Demand	0.00 KVA
					Chargeable Demand	11.33 KVA
1. Energy Charge					₹ 25,875.00	
Energy Charge Demand Charge					₹ 388.00	
					₹ 388.00 ₹ 26,263.00	
 Demand Charge Total Charge Minimum Charge as per W 	BSEB Tariff Order [Dated 30-03-2005			₹ 388.00	
 Demand Charge Total Charge Minimum Charge as per W Higher of 3 and 4 	BSEB Tariff Order [Dated 30-03-2005			₹ 388.00 ₹ 26,263.00	,
 Demand Charge Total Charge Minimum Charge as per W Higher of 3 and 4 Meter Hire Charges 					₹ 388.00 ₹ 26,263.00	₹ 0.00
 Demand Charge Total Charge Minimum Charge as per W Higher of 3 and 4 Meter Hire Charges MCVA as per WBSEDCL On 	rder Dated 25-07-20	016			₹ 388.00 ₹ 26,263.00	[*] ₹ 0.00 ₹ 675.00
 Demand Charge Total Charge Minimum Charge as per W Higher of 3 and 4 Meter Hire Charges MCVA as per WBSEDCL Or Shortfall Charge of Power F 	rder Dated 25-07-20 Factor @ 0.00% of E	016 Energy Charges			₹ 388.00 ₹ 26,263.00	₹ 0.00 ₹ 675.00 ₹ 0.00
 Demand Charge Total Charge Minimum Charge as per W Higher of 3 and 4 Meter Hire Charges MCVA as per WBSEDCL Or Shortfall Charge of Power F Power Factor Rebate @0.00 	rder Dated 25-07-20 Factor @ 0.00% of E	016 Energy Charges			₹ 388.00 ₹ 26,263.00	₹ 0.00 ₹ 675.00 ₹ 0.00 ₹ 0.00
 Demand Charge Total Charge Minimum Charge as per W Higher of 3 and 4 Meter Hire Charges MCVA as per WBSEDCL Or Shortfall Charge of Power F 	rder Dated 25-07-20 Factor @ 0.00% of E 0% of Energy Charo	016 Energy Charges ges			₹ 388.00 ₹ 26,263.00	₹ 26,263.00 ₹ 0.00 ₹ 675.00 ₹ 0.00 ₹ 4,041.00 ₹ 5,186.00

Previous Reading on:	Meter No. & Description:	<u>15944299</u>	(3	3 Phase, 440 V Supply	y, Range 50-100 Amps.) At Workshop (@ Dock Zon	ie)	
Consumption 522 km b 3% Transmission Loss 0.45 kWA Days 0 Actual Max. Demand 15.45 kWA Add. 3% Transmission Loss per Day (57.6 kWh / day) 0 kWh 85% of Contracted Demand 0.00 kWA Total Chrgable Units 538 kWh Excess over Contract Demand 0.00 kWA 1. Energy Charge ₹ 4,463.00 Chargeable Demand 15.45 kWA 2. Demand Charge ₹ 4,463.00 T € 5,290.00 3. Total Charge ₹ 4,499.200 T € 1,992.00 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 ₹ 0.00 T € 1,992.00 5. Higher of 3 and 4 ₹ 1,992.00 ₹ 1,992.00 6. Meter Hire Charges ₹ 0.00 ₹ 1,992.00 7. MCVA as per WBSEB Tariff Order Dated 25-07-2016 ₹ 0.00 ₹ 0.00 7. MCVA as per WBSEB CLC Order Dated 25-07-2016 ₹ 0.00 ₹ 0.00 10. Govt. Duty Q12.50% ₹ 6,40.00 ₹ 6,40.00 11. Overhead Charges @ 19,25% as per TAMP Order Dated 08-03-2011 ₹ 8,00 ₹ 8,00 10. Overhead Charges @ 19,25% as per TAMP Order Dated 08-03-2011 1619000 kWh Max. KVA Demand Recorded 246.20 kV	Present Reading on:		01-08-2020	22689 Kwh	Max. KVA Demand Recorded	15.00	KVA
Days	Previous Reading on:		01-07-2020	22167 Kwh	Power Factor	0.00	
Add. 3% Transmission Loss If 6 km km contracted Demand 0.00 kVA 85% of Contracted Demand 0.00 kVA 10 km 85% of Contracted Demand 0.00 kVA 10 km 85% of Contracted Demand 0.00 kVA 10 km 85% of Contracted Demand 0.00 kVA 15.45 kVA 10 km	Consumption			522 Kwh	3% Transmission Loss	0.45	KVA
Transmission Loss per Day (57.6 Kwh / day) Total Chrygable Units \$ 58 kwh \$ 58 kwh \$ Excess over Contract Demand \$ 0.00 kWA \$ 58 kwh \$ Excess over Contract Demand \$ 0.00 kWA \$ 59 kwh \$ 58 kwh \$ Excess over Contract Demand \$ 0.00 kWA \$ 59 kwh \$ 59 kwh \$ 59 kwh \$ 59 kwh \$ 58 kwh \$	Days			0	Actual Max. Demand	15.45	KVA
Total Chrgable Units S38 Kwh Excess over Contract Demand 0.00 KVA 15.45 KVA 1	Add. 3% Transmission Loss			16 Kwh	Contracted Demand	0.00	KVA
1. Energy Charge 2. Demand Charge 3. Total Charge 3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Total Amount payable agains Meter No. 15944299 Tersent Reading on: 10. 1-07-2020 10. 10-07-2020 10. Show Reading on: 10. 10-07-2020 10. Show Re	Transmission Loss per Day (57	′.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
1. Energy Charge 2. Demand Charge 3. Total Charge 3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @1 9.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. & Description: 15096159 (3.3 KV H.T. Supply) At Ranichak Substation (@ Industrial Zow) Meter No. &	Total Chrgable Units			538 Kwh	Excess over Contract Demand	0.00	KVA
2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. 0.00 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @ 0.00% of Energy Charges 10. Govt. Dutly @12.50% 11. Overhead Charges @19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096159					Chargeable Demand	15.45	KVA
3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Dutly @1.250% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 13. WH.T. Supply A Ranichak Substation (@ Industrial Zone) 14. Total Amount payable agains Meter No. 15944299 15. Total Amount payable agains Meter No. 15944299 16. Govt. Dutly @1.250% 17. Total Amount payable agains Meter No. 15944299 18. Total Amount payable agains Meter No. 15944299 19. Total Amount payable agains Meter No. 15944299 19. Total Amount payable agains Meter No. 15944299 10. Govt. St. St. St. St. St. St. St. St. St. S					•		
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096159	2. Demand Charge						
5. Higher of 3 and 4 ₹ 4,992.00 6. Meter Hire Charges ₹ 0.00 7. MCVA as per WBSEDCL Order Dated 25-07-2016 ₹ 124.00 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 9. Power Factor Rebate @0.00% of Energy Charges ₹ 64.00 10. Govt. Dutly @12.50% ₹ 68.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 64.00 12. Total Amount payable agains Meter No. 15944299 ★ 7.10 Meter No. & Description: 15096159 12. Total Amount payable agains Meter No. 15944299 ★ 8.10 Present Reading on: 01-08-2020 1619000 Kwh Max. KVA Demand Recorded 246.20 KVA Previous Reading on: 01-07-2020 1561000 Kwh Power Factor 0.00 Consumption 58000 Kwh Actual Max. Demand Recorded 246.20 KVA Days Actual Max. Demand 253.59 KVA Add, 3% Transmission Loss 1740 Kwh Contracted Demand 0.00 KVA Total Chrygable Units \$ 7.19 Kwh \$ 249.531.00 \$ 25.59 KVA 1. Energy Charge \$ 7.19 Kwh \$ 429.531.00 \$ 25.59 KVA 1. Energy Charge \$ 7.19 Kwh	Total Charge				₹ 4,992.00		
6. Meter Hire Charges	4. Minimum Charge as per W	BSEB Tariff Order Da	ated 30-03-2005		₹ 0.00		
7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096159 (3.3 kv H.T. supply) At Ranichak Substation (@ Industrial Zone)	5. Higher of 3 and 4					₹ 4,9	92.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 9. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 10. Govt. Duty @ 12.50% ₹ 640.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 \$						₹	₹ 0.00
9. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00							
10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096159 (3.3 kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)							
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096159 (3.3 kv H.T. supply karaichak Substation (© Industrial Zone)		0% of Energy Charge	es				
12. Total Amount payable agains Meter No. 15944299		50/ TAND O	D - t 1 00 00 0	044			
Meter No. & Description: 15096159 (3.3 kw H.T. Supply) At Ranichak Substation (® Industrial Zone) Present Reading on: 01-08-2020 1619000 kwh Max. KVA Demand Recorded 246.20 kVA Previous Reading on: 01-07-2020 1561000 kwh Power Factor 0.00 Consumption 58000 kwh 3% Transmission Loss 7.39 kVA Days 0 Actual Max. Demand 253.59 kVA Add. 3% Transmission Loss 1740 kwh Contracted Demand 0.00 kVA Transmission Loss per Day (57.6 kwh / day) 0 kwh 85% of Contracted Demand 0.00 kVA Total Chrigable Units 59740 kwh Excess over Contract Demand 0.00 kVA 1. Energy Charge ₹ 7.19 kWh ₹ 429,531.00 ₹ 526,910.00 2. Demand Charge ₹ 7.19 kWh ₹ 429,531.00 ₹ 526,910.00 3. Total Charge ₹ 7.19 kWh ₹ 29,531.00 ₹ 526,910.00 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 ₹ 0.00 ₹ 0.00 5. Higher of 3 and 4 kWilliam Charges ₹ 0.00 ₹ 22,400.00 6. Meter Hire Charges ₹ 0.00 ₹ 0.00 <t< td=""><td>• •</td><td>•</td><td></td><td>011</td><td></td><td></td><td></td></t<>	• •	•		011			
Present Reading on: 01-08-2020 1619000 Kwh Present Reading on: 01-07-2020 1561000 Kwh Previous Reading on: 01-07-2020 1561000 Kwh Power Factor 0.00 Consumption 58000 Kwh Days 0 Actual Max. Demand 253.59 KVA Add. 3% Transmission Loss 1740 Kwh Contracted Demand 0.00 KVA Transmission Loss per Day (57.6 Kwh / day) 0 Kwh S59740 Kwh Excess over Contract Demand 0.00 KVA Total Chrgable Units 59740 Kwh Excess over Contract Demand 0.00 KVA Chargeable Demand				(2.2 K) H.T. Curr		₹ 6,7	41.00
Previous Reading on: O1-07-2020 1561000 Kwh Power Factor O000 SWA SWA SWA Transmission Loss 7.39 KVA SWA SWA Transmission Loss 7.39 KVA Add. 3% Transmission Loss 1740 Kwh Contracted Demand O000 KVA Transmission Loss per Day (57.6 Kwh / day) O Kwh S59740 Kwh Excess over Contracted Demand O000 KVA Transmission Loss per Day (57.6 Kwh / day) O Kwh S59740 Kwh Excess over Contract Demand O000 KVA Transmission Loss per Day (57.6 Kwh / day) O Kwh S59740 Kwh Excess over Contract Demand O000 KVA Transmission Loss per Day (57.6 Kwh / day) O Kwh S59740 Kwh Excess over Contract Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contract Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contract Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contract Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contract Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contract Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contracted Demand O KvA Transmission Loss per Units O Kwh S59740 Kwh Excess over Contracted Demand O Kwh Excess over Contracted	Meter No. & Description:	15096159					
Consumption 58000 Kwh 3% Transmission Loss 7.39 KVA Days 0 Actual Max. Demand 253.59 KVA Add. 3% Transmission Loss 1740 Kwh Contracted Demand 0.00 KVA Transmission Loss per Day (57.6 Kwh / day) 0 Kwh 85% of Contracted Demand 0.00 KVA Total Chrgable Units 59740 Kwh Excess over Contract Demand 0.00 KVA 1. Energy Charge ₹ 7.19	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	04.00.0000			0.40.00	
Days 0 Actual Max. Demand 253.59 KVA Add. 3% Transmission Loss 1740 Kwh Contracted Demand 0.00 KVA Transmission Loss per Day (57.6 Kwh / day) 0 Kwh 85% of Contracted Demand 0.00 KVA Total Chrgable Units 59740 Kwh Excess over Contract Demand 0.00 KVA 1. Energy Charge ₹ 7.19 ₹ 429,531.00 253.59 KVA 1. Energy Charge ₹ 384.00 ₹ 97,379.00 ₹ 526,910.00 ₹ 526,910.00 2. Demand Charge ₹ 384.00 ₹ 526,910.00 ₹ 526,9	Present Reading on:			1619000 Kwh	Max. KVA Demand Recorded		KVA
Add. 3% Transmission Loss Add. 3% Transmission Loss per Day (57.6 Kwh / day) Transmission Loss per Day (57.6 Kwh / day) Total Chrgable Units 59740 Kwh Excess over Contracted Demand 0.00 KVA 59740 Kwh Chargeable Demand 253.59 KVA 1. Energy Charge 2 Demand Charge 3 Total Charge 4 Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7 MCVA as per WBSEDCL Order Dated 25-07-2016 8 Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 1740 Kwh Contracted Demand 0.00 KVA Excess over Contract Demand 0.00 KVA Excess over Contract Demand 0.00 KVA Excess over Contract Demand 0.00 KVA 253.59 KVA ₹ 7.19 ₹ 429,531.00 ₹ 97,379.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 13,740.00 ₹ 13,740.00 ₹ 13,740.00 ₹ 94,614.00 ₹ 94,614.00 ₹ 94,614.00 ₹ 104,537.00	Present Reading on: Previous Reading on:			1619000 Kwh 1561000 Kwh	Max. KVA Demand Recorded Power Factor	0.00	
Transmission Loss per Day (57.6 Kwh / day) Total Chrgable Units 59740 Kwh 5000 KWA 6000 KWA 60	Present Reading on: Previous Reading on: Consumption			1619000 Kwh 1561000 Kwh 58000 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss	0.00 7.39	KVA
Total Chrgable Units 59740 Kwh Excess over Contract Demand 0.00 KVA 2. Demand Charge ₹ 7.19 ₹ 429,531.00 2. Demand Charge ₹ 384.00 ₹ 97,379.00 3. Total Charge ₹ 526,910.00 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 ₹ 0.00 5. Higher of 3 and 4 ₹ 526,910.00 6. Meter Hire Charges ₹ 2,400.00 7. MCVA as per WBSEDCL Order Dated 25-07-2016 ₹ 13,740.00 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 9. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 10. Govt. Duty @17.50% ₹ 94,614.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days			1619000 Kwh 1561000 Kwh 58000 Kwh 0	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand	0.00 7.39 253.59	KVA KVA
Chargeable Demand 253.59 KVA 1. Energy Charge ₹ 7.19 ₹ 429,531.00 2 97,379.00 2 97,379.00 3 70 10 10 10 10 10 10 10 10 10 10 10 10 10	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	0.00 7.39 253.59 0.00	KVA KVA KVA
1. Energy Charge ₹7.19 ₹429,531.00 2. Demand Charge ₹384.00 ₹97,379.00 3. Total Charge ₹526,910.00 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 429,531.00 ₹ 97,379.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 13,740.00 ₹ 13,740.00 ₹ 94,614.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA
2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 384.00 ₹ 97,379.00 ₹ 526,910.00 ₹ 526,910.00 ₹ 13,740.00 ₹ 13,740.00 ₹ 0.00 ₹ 94,614.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA KVA
3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 526,910.00 ₹ 526,910.00 ₹ 13,740.00 ₹ 13,740.00 ₹ 0.00 ₹ 0.00 ₹ 14,614.00 ₹ 14,614.00 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA KVA
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 0.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA KVA
5. Higher of 3 and 4 ₹ 526,910.00 6. Meter Hire Charges ₹ 2,400.00 7. MCVA as per WBSEDCL Order Dated 25-07-2016 ₹ 13,740.00 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 9. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 10. Govt. Duty @17.50% ₹ 94,614.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 429,531.00 ₹ 97,379.00	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA KVA
6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 2,400.00 ₹ 13,740.00 ₹ 0.00 ₹ 0.00 ₹ 94,614.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge			1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA KVA
7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @17.50% 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 13,740.00 ₹ 0.00 ₹ 9.000 ₹ 94,614.00 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge	′.6 Kwh / day)	01-07-2020	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00	KVA KVA KVA KVA
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 9. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 10. Govt. Duty @17.50% ₹ 94,614.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4	′.6 Kwh / day)	01-07-2020	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00 0.00 253.59	KVA KVA KVA KVA KVA
9. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 10. Govt. Duty @17.50% ₹ 94,614.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges	7.6 Kwh / day) //BSEB Tariff Order Da	01-07-2020 ated 30-03-2005	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00 0.00 253.59 ₹ 526,9 ₹ 2,4	KVA KVA KVA KVA KVA
10. Govt. Duty @17.50% ₹ 94,614.00 11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O	7.6 Kwh / day) BSEB Tariff Order Da	01-07-2020 ated 30-03-2005	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00 253.59 ₹ 526,9 ₹ 2,4 ₹ 13,7	KVA KVA KVA KVA KVA
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011 ₹ 104,537.00	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power F	7.6 Kwh / day) BSEB Tariff Order Da rder Dated 25-07-201 Factor @ 0.00% of En	01-07-2020 ated 30-03-2005	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00 0.00 253.59 ₹ 526,9 ₹ 2,4 ₹ 13,7	KVA KVA KVA KVA KVA 610.00
	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0	7.6 Kwh / day) BSEB Tariff Order Da rder Dated 25-07-201 Factor @ 0.00% of En	01-07-2020 ated 30-03-2005	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 0 Kwh 59740 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00 0.00 253.59 ₹ 526,9 ₹ 2,4 ₹ 13,7.	KVA KVA KVA KVA KVA 610.00 600.00 640.00 740.00 740.00
	Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL O 8. Shortfall Charge of Power F 9. Power Factor Rebate @0.0 10. Govt. Duty @17.50%	7.6 Kwh / day) BSEB Tariff Order Dated 25-07-201 Factor @ 0.00% of En	01-07-2020 ated 30-03-2005 6 lergy Charges	1619000 Kwh 1561000 Kwh 58000 Kwh 0 1740 Kwh 59740 Kwh ₹7.19 ₹384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	0.00 7.39 253.59 0.00 0.00 0.00 253.59 ₹ 526,9 ₹ 2,4 ₹ 13,7-	KVA KVA KVA KVA KVA 610.00 600.00 640.00 € 0.00 614.00

Meter No. & Description:	<u>13882889</u> (3 Pha	se, 440 V Supply, 200/	5 Ct Operated Meter) At Terminal No. 10 & 11	(@ Dock Zone)
Present Reading on:	01-08-2020	169906 Kwh	Max. KVA Demand Recorded	70.00 KVA
Previous Reading on:	01-07-2020	165410 Kwh	Power Factor	0.00
Consumption		4496 Kwh	3% Transmission Loss	2.10 KVA
Days		0	Actual Max. Demand	72.10 KVA
Add. 3% Transmission Loss		135 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6	Kwh / day)	0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		4631 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	72.10 KVA
1. Energy Charge			₹ 41,055.00	
2. Demand Charge			₹ 2,471.00	
3. Total Charge			₹ 43,526.00	
4. Minimum Charge as per WBS	SEB Tariff Order Dated 30-03-200	5	₹ 0.00	
5. Higher of 3 and 4				₹ 43,526.00
6. Meter Hire Charges				₹ 0.00
7. MCVA as per WBSEDCL Orde				₹ 1,065.00
8. Shortfall Charge of Power Fac				₹ 0.00
9. Power Factor Rebate @0.00%	of Energy Charges			₹ 0.00
10. Govt. Duty @15.00%	TANAD Oud D-4- d 00 00	0044		₹ 6,689.00 ₹ 8,584.00
11. Overhead Charges @ 19.25%		3-2011	_	₹ 8,584.00
12. Total Amount payable agains			_	₹ 59,864.00
GRAND TOTAL: (Rupees eigh	nt lakhs seventy-one thousands	nine hundreds six	ty-six only)	₹ 871,966.00
Plus Arrear Dues, if any:				₹ 0.00
NET PAYABLE: (Rupees eigh	nt lakhs seventy-one thousands	nine hundreds six	ty-six only)	₹ 871,966.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6374.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
 - (3) Late payment surcharge accrues @ Rupees 363.61 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/201/ISPHL Date: 21-09-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF JULY 2020

DUE DATE OF PAYMENT: **06-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	E38/87-0/803		Supply Of Electricity A	ut 4A Berth (Digital Tri,Vector Meter) (@ Doc	k Zone)
Present Reading on:		24-07-2020	168588 Kwh	Max. KVA Demand Recorded	1087.00 KVA
Previous Reading on:		24-06-2020	0 Kwh	Power Factor	0.88
Consumption			168588 Kwh	3% Transmission Loss	32.61 KVA
Days			24	Actual Max. Demand	1119.61 KVA
Add. 3% Transmission Loss			5058 Kwh	Contracted Demand	1600.00 KVA
Transmission Loss per Day ((57.6 Kwh / day)			85% of Contracted Demand	1360.00 KVA
Total Chrgable Units			175028 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	1119.61 KVA
1. Energy Charge			₹ 7.15	₹ 1,251,450.00	
2. Demand Charge			₹ 384.00	₹ 522,240.00	
3. Total Charge				₹ 1,773,690.00	
4. Minimum Charge as per	WBSEB Tariff Order D	Dated 30-03-2005	5	₹ 1,088,000.00	
5. Higher of 3 and 4					₹ 1,773,690.00
Meter Hire Charges					₹ 2,400.00
MCVA as per WBSEDCL					₹ 40,256.00
8. Shortfall Charge of Powe					₹ 0.00
9. Power Factor Rebate @0	0.00% of Energy Char	ges			₹ 0.00
10. Govt. Duty @17.50%	050/ TAMD O	-l D-tl 00 00	0044		₹ 317,441.00
11. Overhead Charges @ 19	•		-2011		₹ 349,647.00
12. Total Amount payable a	gains Meter No. E38/8	37-0/803			₹ 2,483,434.00
GRAND TOTAL: (Rupees	s twenty-four lakhs ei	ghty-three thous	ands four hundred	ls thirty-four only)	₹ 2,483,434.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees	s twenty-four lakhs ei	ghty-three thous	ands four hundred	ds thirty-four only)	₹ 2,483,434.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 18139.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
 - (3) Late payment surcharge accrues @ Rupees 1035.59 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/339/IRC Date: 21-09-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF JULY 2020

DUE DATE OF PAYMENT: **06-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

BILL RAISED AS PER TARIFF OR		01 07 2010				·
Meter No. & Description:	<u>10-04UNI-6609</u>		Supply Of	Electricity At Berth No 2 (@ Dock Zone)		
Present Reading on:	,	24-07-2020	119946 Kwh	Max. KVA Demand Recorded	138.00 K	VA
Previous Reading on:	:	23-06-2020	96669 Kwh	Power Factor	52.00	
Consumption			23277 Kwh	3% Transmission Loss	4.14 K	VA
Days			0	Actual Max. Demand	142.14 K	VA
Add. 3% Transmission Loss			698 Kwh	Contracted Demand	150.00 K	VA
Transmission Loss per Day (5	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50 K	VA
Total Chrgable Units			23975 Kwh	Excess over Contract Demand	0.00 K	VA
				Chargeable Demand	142.14 K	VA
1. Energy Charge			₹ 7.19	₹ 172,380.00		
2. Demand Charge			₹ 384.00	₹ 48,960.00		
3. Total Charge				₹ 221,340.00		
4. Minimum Charge as per V	VBSEB Tariff Order Da	ted 30-03-2005		₹ 102,000.00		
5. Higher of 3 and 4					₹ 221,340	0.00
Meter Hire Charges					₹ 2,400	0.00
MCVA as per WBSEDCL C					₹ 5,514	
8. Shortfall Charge of Power						0.00
9. Power Factor Rebate @5.0	00% of Energy Charge	s			₹ 8619	
10. Govt. Duty @17.50%					₹ 39,699	
11. Overhead Charges @ 19.2	25% as per TAMP Orde	er Dated 08-03-2	2011		₹ 44,131	
12. Total Amount payable aga	ains Meter No. 10-04U	NI-6609			₹ 304,465	5.00
GRAND TOTAL: (Rupees t	three lakhs four thous	ands four hund	lreds sixty-five on	ly)	₹ 304,465	.00
Plus Arrear Dues, if any:					₹ 0.	.00
NET PAYABLE: (Rupees t	three lakhs four thous	ands four hund	lreds sixty-five on	ly)	₹ 304,465	.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2269.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
 - (3) Late payment surcharge accrues @ Rupees 126.96 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/178/TMIL Date: 21-09-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF JULY 2020

DUE DATE OF PAYMENT: **06-October-2020**BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

BILL RAISED AS PER TARIFF ORD						
Meter No. & Description:	<u>11889532-01</u>		Supply Of I	Electricity At Berth No 12 (@ Dock Zone)		
Present Reading on:		24-07-2020	338972 Kwh	Max. KVA Demand Recorded	104.91	KVA
Previous Reading on:		23-06-2020	326910 Kwh	Power Factor	0.92	
Consumption			12062 Kwh	3% Transmission Loss	3.15	KVA
Days			24	Actual Max. Demand	108.06	KVA
Add. 3% Transmission Loss			362 Kwh	Contracted Demand	135.00	KVA
Transmission Loss per Day (57.	.6 Kwh / day)		268 Kwh	85% of Contracted Demand	114.75	KVA
Total Chrgable Units			12692 Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	108.06	KVA
1. Energy Charge			₹ 7.19	₹ 91,255.00		
2. Demand Charge			₹ 384.00	₹ 44,064.00		
3. Total Charge				₹ 135,319.00		
4. Minimum Charge as per WI	BSEB Tariff Order D	ated 30-03-2005		₹ 91,800.00		
5. Higher of 3 and 4					₹ 135,3	19.00
6. Meter Hire Charges						00.00
7. MCVA as per WBSEDCL Or						19.00
8. Shortfall Charge of Power F						₹ 0.00
9. Power Factor Rebate @0.50	0% of Energy Charg	es			= -	56.00
10. Govt. Duty @17.50%						92.00
11. Overhead Charges @ 19.25	•		2011		<u> </u>	73.00
12. Total Amount payable agai	ns Meter No. 11889	532-01			₹ 191,4	147.00
GRAND TOTAL: (Rupees or	ne lakh ninety-one	thousands four	hundreds forty-sev	ven only)	₹ 191,4	47.00
Plus Arrear Dues, if any:					₹	0.00
NET PAYABLE: (Rupees or	ne lakh ninety-one	thousands four	hundreds forty-sev	ven only)	₹ 191,4	47.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1382.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
 - (3) Late payment surcharge accrues @ Rupees 79.83 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.