2020-06 - Assistant Garrison Engineer	2
2020-06 - Haldia Floating Terminal Pvt Ltd	4
2020-06 - Haldia International Container Terminal Pvt Ltd	5
2020-06 - International Seaports (Haldia) Pvt Ltd	8
2020-06 - IRC Agrochemicals Pvt Ltd	9
2020-06 - TM International Logistis Ltd	10





E/288/G.E. Invoice No.

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>JUNE 2020</u>

DUE DATE OF PAYMENT:

OF PAYMENT: 12-September-2020

Meter No. & Description: <u>10-04-UN</u>	<u>I-6605</u>		Supply	y Of Electricity (@ Residential Zone)	
Present Reading on:	20-06-2020	8851538	Kwh	Max. KVA Demand Recorded	30.00 KV
Previous Reading on:	19-05-2020	8841316	Kwh	Power Factor	0.67
Consumption		10222	Kwh	3% Transmission Loss	0.90 KV
Days		0		Actual Max. Demand	30.90 KV
Add. 3% Transmission Loss		307	Kwh	Contracted Demand	50.00 KV
Transmission Loss per Day (57.6 Kwh / da	y)	0	Kwh	85% of Contracted Demand	42.50 KV
Total Chrgable Units		10529	Kwh	Excess over Contract Demand	0.00 KV
				Chargeable Demand	30.90 KV
1. Energy Charge		₹ 7.28	3	₹ 76,651.00	
2. Demand Charge		₹ 384.00)	₹ 11,866.00	
3. Total Charge				₹ 88,517.00	
4. Minimum Charge as per WBSEB Tariff	Order Dated 30-03-2005			₹ 34,000.00	
5. Higher of 3 and 4					₹ 88,517.0
6. Meter Hire Charges					₹ 2,400.0
7. MCVA as per WBSEDCL Order Dated 2	25-07-2016				₹ 2,422.0
8. Shortfall Charge of Power Factor @ 3.5	50% of Energy Charges				₹ 3098.0
9. Power Factor Rebate @0.00% of Energ	gy Charges				₹ 0.0
10. Govt. Duty @15.00%					₹ 14,106.0
11. Overhead Charges @ 19.25% as per T	AMP Order Dated 08-03-20	11			₹ 18,564.0
12. Total Amount payable agains Meter N	o. 10-04-UNI-6605			—	₹ 129,107.0

Meter No. & Description:	<u>09897972</u>		Supply	y Of Electricity (@ Residential Zone)		
Present Reading on:		20-06-2020	2260548 Kwh	Max. KVA Demand Recorded	68.33 KV	/Α
Previous Reading on:		19-05-2020	2249076 Kwh	Power Factor	0.93	
Consumption			11472 Kwh	3% Transmission Loss	2.05 KV	/A
Days			0	Actual Max. Demand	70.38 KV	/A
Add. 3% Transmission Loss			344 Kwh	Contracted Demand	75.00 KV	/A
Transmission Loss per Day (5	7.6 Kwh / day)			85% of Contracted Demand	63.75 KV	/A
Total Chrgable Units			11816 Kwh	Excess over Contract Demand	0.00 KV	/A
				Chargeable Demand	70.38 KV	/Α
1. Energy Charge			₹ 7.20	₹ 85,075.00		
2. Demand Charge			₹ 384.00	₹ 24,480.00		
3. Total Charge				₹ 109,555.00		
4. Minimum Charge as per V	VBSEB Tariff Order D	ated 30-03-200	5	₹ 51,000.00		
5. Higher of 3 and 4					₹ 109,555.0	00
6. Meter Hire Charges					₹ 2,400.0	
7. MCVA as per WBSEDCL 0					₹ 2,718.0	
8. Shortfall Charge of Power					₹0.0	
9. Power Factor Rebate @1.	00% of Energy Charg	jes			₹ 851.0	
10. Govt. Duty @12.50%		dar Datad 00 02	2011		₹ 14,034.0 ₹ 22,075.0	
11. Overhead Charges @ 19.2	•		-2011		₹ 149,931.0	
12. Total Amount payable aga						
GRAND TOTAL: (Rupees t	two lakhs seventy-ni	ne thousands t	hirty-eight only)		₹ 279,038.0	00
Plus Arrear Dues, if any:					₹ 0.0	00
NET PAYABLE: (Rupees t	two lakhs seventy-ni	ne thousands t	hirty-eight only)	_	₹ 279,038.0	00

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues for the period from Feb' 2020 to May 2020 + Rebate portion for Nov' 2019 to Jan' 2020: Late Payment Charges upto 28-08-2020:

TOTAL OUTSTANDING Incl. LPC:

(Note: With effect from 29-08-2020 LPC will accrue at Rs. 659.47 per day)

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2063.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 116.36 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





E/024/HFTPL Invoice No.

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

JUNE 2020

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DUE DATE OF PAYMENT:	12-September-2020
BILL RAISED AS PER TARIEE ORDER O	F WBERC DATED 04-07-2018

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BILL RAISED AS PER TARIFF ORDE		04-07-2018			
Meter No. & Description:	<u>18017142</u>		HTS	upply Of Electricity (@ Dock Zone)	
Present Reading on:		23-06-2020	1778800 Kwh	Max. KVA Demand Recorded	51.90 KVA
Previous Reading on:		30-05-2020	1764600 Kwh	Power Factor	0.92
Consumption			14200 Kwh	3% Transmission Loss	1.56 KVA
Days			0	Actual Max. Demand	53.46 KVA
Add. 3% Transmission Loss			426 Kwh	Contracted Demand	1000.00 KVA
Transmission Loss per Day (57.6	6 Kwh / day)		0 Kwh	85% of Contracted Demand	850.00 KVA
Total Chrgable Units			14626 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	53.46 KVA
1. Energy Charge			₹ 7.20	₹ 105,307.00	
2. Demand Charge			₹ 384.00	₹ 326,400.00	
3. Total Charge				₹ 431,707.00	
4. Minimum Charge as per WE	SEB Tariff Order D	ated 30-03-2005		₹ 680,000.00	
5. Higher of 3 and 4					₹ 680,000.00
6. Meter Hire Charges					₹ 0.00
7. MCVA as per WBSEDCL Ord					₹ 3,364.00
8. Shortfall Charge of Power Fa					₹ 0.00
9. Power Factor Rebate @0.00	% of Energy Charg	les			₹ 0.00
10. Govt. Duty @17.50%					₹ 119,589.00
11. Overhead Charges @ 19.25			2011		₹ 131,548.00
12. Total Amount payable agair	ns Meter No. 18017	'142			₹ 934,501.00
GRAND TOTAL: (Rupees nir	ne lakhs thirty-fou	r thousands five	hundreds one onl	y)	₹ 934,501.00
Plus Arrear Dues, if any:					₹ 0.00
NET PAYABLE: (Rupees nir	ne lakhs thirty-fou	r thousands five	hundreds one onl	y) —	₹ 934,501.00

(1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the N.B. DUE DATE. Total Rebate Rs. 6834.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 389.69 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.



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Date: 25-08-2020

Invoice No. E/064/HICT

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST_MIJMBAI - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>JUNE 2020</u>

DUE DATE OF PAYMENT:

12-September-2020

Meter No. & Description:	WBE 15463	3 Phase, 440 V Supply, R	ange 3X100 Amp	s.) At P & E Office Building At G.C. Berth For	Ac Machines (@ Dock	k Zone
······	<u></u>	· · · · · · · · · · · · · · · · · · ·				
Present Reading on:		01-07-2020	88343 Kwh		42.00 I	NVA
Previous Reading on:		01-06-2020		Power Factor	0.00	
Consumption			2197 Kwh	3% Transmission Loss	1.26	
Days			0	Actual Max. Demand	43.26	
Add. 3% Transmission Loss			66 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57	′.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			2263 Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	43.26	KVA
1. Energy Charge				₹ 19,885.00		
2. Demand Charge				₹ 1,482.00		
3. Total Charge				₹ 21,367.00		
4. Minimum Charge as per W	BSEB Tariff Order	Dated 30-03-2005		₹ 0.00		
5. Higher of 3 and 4					₹ 21,36	37.00
6. Meter Hire Charges					₹	0.00
7. MCVA as per WBSEDCL O	rder Dated 25-07-2	2016			₹ 52	20.00
8. Shortfall Charge of Power F	actor @ 0.00% of	Energy Charges			₹	0.00
9. Power Factor Rebate @0.0					₹	0.00
10. Govt. Duty @15.00%		-			₹ 3,28	33.00
11. Overhead Charges @ 19.25	5% as per TAMP C	rder Dated 08-03-2011			₹ 4,21	13.00
12. Total Amount payable again	-				₹ 29,38	33.00

Meter No. & Description:	<u>2171421</u>	(3 Phase, 440	V Supply, Range 10	-60 Amps.) At P & E Office Building At G.C.	Berth (@ Dock Zone)
Present Reading on:		01-07-2020	154264 Kwh	Max. KVA Demand Recorded	11.00 KVA
Previous Reading on:		01-06-2020	151330 Kwh	Power Factor	0.00
Consumption			2934 Kwh	3% Transmission Loss	0.33 KVA
Days			0	Actual Max. Demand	11.33 KVA
Add. 3% Transmission Loss			88 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			3022 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	11.33 KVA
1. Energy Charge				₹ 26,670.00	
2. Demand Charge				₹ 388.00	
3. Total Charge				₹ 27,058.00	
4. Minimum Charge as per W	/BSEB Tariff Order D	ated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 27,058.00
6. Meter Hire Charges					₹ 0.00
7. MCVA as per WBSEDCL C					₹ 695.00
8. Shortfall Charge of Power	-				₹ 0.00
9. Power Factor Rebate @0.0	0% of Energy Charg	jes			₹ 0.00
10. Govt. Duty @15.00%					₹ 4,163.00
11. Overhead Charges @ 19.2	5% as per TAMP Or	der Dated 08-03-20	11		₹ 5,342.00
12. Total Amount payable aga	ins Meter No. 21714	121			₹ 37,258.00

Meter No. & Description:	<u>15944299</u>	(3	Phase, 440 V Supply	r, Range 50-100 Amps.) At Workshop (@ Dock Zo	ne)
Present Reading on:		01-07-2020	22167 Kwh	Max. KVA Demand Recorded	15.00 KVA
Previous Reading on:		01-06-2020	21650 Kwh	Power Factor	0.00
Consumption			517 Kwh	3% Transmission Loss	0.45 KVA
Days			0	Actual Max. Demand	15.45 KVA
Add. 3% Transmission Loss			16 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			533 Kwh	Excess over Contract Demand	0.00 KVA
				Chargeable Demand	15.45 KVA
1. Energy Charge				₹ 4,419.00	
2. Demand Charge				₹ 529.00	
3. Total Charge				₹ 4,948.00	
4. Minimum Charge as per W	VBSEB Tariff Order D	ated 30-03-2005		₹ 0.00	
5. Higher of 3 and 4					₹ 4,948.00
6. Meter Hire Charges					₹ 0.00
7. MCVA as per WBSEDCL C	Order Dated 25-07-20)16			₹ 123.00
8. Shortfall Charge of Power					₹ 0.00
9. Power Factor Rebate @0.0	00% of Energy Charg	jes			₹ 0.00
10. Govt. Duty @12.50%					₹ 634.00
			144		₹ 976.00
11. Overhead Charges @ 19.2			711		(970.00
° °			JII		₹ 6,681.00
° °				ly) At Ranichak Substation (@ Industrial Zone)	
12. Total Amount payable aga Meter No. & Description:	ains Meter No. 15944		(3.3 Kv H.T. Supp	ly) At Ranichak Substation (@ Industrial Zone) Max. KVA Demand Recorded	
12. Total Amount payable aga Meter No. & Description: Present Reading on:	ains Meter No. 15944	1299	(3.3 Kv H.T. Supp	Max. KVA Demand Recorded	₹ 6,681.00
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on:	ains Meter No. 15944	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh	Max. KVA Demand Recorded	₹ 6,681.00 249.30 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption	ains Meter No. 15944	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh	Max. KVA Demand Recorded Power Factor	₹ 6,681.00 249.30 KVA 0.00
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days	ains Meter No. 15944	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0	Max. KVA Demand Recorded Power Factor 3% Transmission Loss	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss	ains Meter No. 15944 <u>15096159</u>	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57)	ains Meter No. 15944 <u>15096159</u>	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57)	ains Meter No. 15944 <u>15096159</u>	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge	ains Meter No. 15944 <u>15096159</u>	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units	ains Meter No. 15944 <u>15096159</u>	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA
12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge	ains Meter No. 15944 <u>15096159</u>	1299 01-07-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 	ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day)	01-07-2020 01-06-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 	ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day)	01-07-2020 01-06-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 	ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day)	01-07-2020 01-06-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA 256.78 KVA
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 	ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day) VBSEB Tariff Order D	01-07-2020 01-06-2020	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA 256.78 KVA
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 	ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20	01-07-2020 01-06-2020 0ated 30-03-2005	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA 256.78 KVA 256.78 KVA
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 	Ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20 Factor @ 0.00% of E	299 01-07-2020 01-06-2020 0ated 30-03-2005 016 inergy Charges	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA 256.78 KVA 256.78 KVA
 Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power I 9. Power Factor Rebate @0.0 	Ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20 Factor @ 0.00% of E	299 01-07-2020 01-06-2020 0ated 30-03-2005 016 inergy Charges	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 47000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA 256.78 KVA 256.78 KVA ₹ 447,156.00 ₹ 2,400.00 ₹ 11,134.00 ₹ 0.00
 12. Total Amount payable aga Meter No. & Description: Present Reading on: Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57) Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per W 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL C 8. Shortfall Charge of Power 	Ains Meter No. 15944 <u>15096159</u> 7.6 Kwh / day) VBSEB Tariff Order D Order Dated 25-07-20 Factor @ 0.00% of E 00% of Energy Charg 25% as per TAMP Order	299 01-07-2020 01-06-2020 0ated 30-03-2005 016 inergy Charges jes der Dated 08-03-20	(3.3 Kv H.T. Supp 1561000 Kwh 1514000 Kwh 0 1410 Kwh 0 Kwh 48410 Kwh ₹ 7.20 ₹ 384.00	Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand ₹ 348,552.00 ₹ 98,604.00 ₹ 447,156.00	₹ 6,681.00 249.30 KVA 0.00 7.48 KVA 256.78 KVA 0.00 KVA 0.00 KVA 0.00 KVA 256.78 KVA 256.78 KVA ₹ 447,156.00 ₹ 2,400.00 ₹ 11,134.00 ₹ 0.00 ₹ 0.00

Meter No. & Description:	<u>13882889</u>	(3 Phase,	440 V Supply,	200/5	Ct Operated Meter) At Terminal No. 10 &	11 (@ Dock Zone)
Present Reading on:		01-07-2020	165410	Kwh	Max. KVA Demand Recorded	70.00 KVA
Previous Reading on:		01-06-2020	162153	Kwh	Power Factor	0.00
Consumption			3257	Kwh	3% Transmission Loss	2.10 KVA
Days			0		Actual Max. Demand	72.10 KVA
Add. 3% Transmission Loss			98	Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	.6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			3355	Kwh	Excess over Contract Demand	0.00 KVA
					Chargeable Demand	72.10 KVA
1. Energy Charge					₹ 29,647.00	
2. Demand Charge					₹ 2,471.00	
3. Total Charge					₹ 32,118.00	
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005			₹ 0.00	
5. Higher of 3 and 4						₹ 32,118.00
6. Meter Hire Charges						₹ 0.00
7. MCVA as per WBSEDCL O						₹ 772.00
8. Shortfall Charge of Power F						₹ 0.00
9. Power Factor Rebate @0.0	0% of Energy Charg	jes				₹ 0.00
10. Govt. Duty @15.00%	5% on hor TAMD Or	dar Datad 09 02 2	011			₹ 4,934.00 ₹ 6,331.00
11. Overhead Charges @ 19.25 12. Total Amount payable again			011			₹ 44,155.00
			-			-
GRAND TOTAL: (Rupees se	even lakhs forty-se	ven thousands fil	ty-one only)		₹ 747,051.00
Plus Arrear Dues, if any:						₹ 0.00
NET PAYABLE: (Rupees s	even lakhs forty-se	ven thousands fit	ty-one only)	-	₹ 747,051.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5459.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 311.52 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/200/ISPHL

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>JUNE 2020</u>

DUE DATE OF PAYMENT:

YMENT:	12-September-2020

BILL RAISED AS PER TARIFF ORI	DER OF WBERC DATE	0 04-07-2018				
Meter No. & Description:	<u>E38/87-0/803</u>		Supply Of Electricity A	t 4A Berth (Digital Tri,Vector Meter) (@ Doc	k Zone)	
Present Reading on:		24-06-2020	206007 Kwh	Max. KVA Demand Recorded	1033.00	KVA
Previous Reading on:		30-05-2020	0 Kwh	Power Factor	0.94	
Consumption			206007 Kwh	3% Transmission Loss	30.99	KVA
Days			24	Actual Max. Demand	1063.99	KVA
Add. 3% Transmission Loss			6180 Kwh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		1382 Kwh	85% of Contracted Demand	1360.00	
Total Chrgable Units			213569 Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	1063.99	KVA
1. Energy Charge			₹ 7.17	₹ 1,531,290.00		
2. Demand Charge			₹ 384.00	₹ 522,240.00		
3. Total Charge				₹ 2,053,530.00		
4. Minimum Charge as per W	VBSEB Tariff Order D	ated 30-03-2005		₹ 1,088,000.00		
5. Higher of 3 and 4					₹ 2,053,5	530.00
6. Meter Hire Charges					,	100.00
7. MCVA as per WBSEDCL C						21.00
8. Shortfall Charge of Power I						₹ 0.00
9. Power Factor Rebate @1.5	50% of Energy Char	jes				303.00
10. Govt. Duty @17.50%					₹ 367,9	
11. Overhead Charges @ 19.2			2011		₹ 405,2	
12. Total Amount payable aga					₹ 2,847,4	434.00
GRAND TOTAL: (Rupees t	wenty-eight lakhs fo	orty-seven thous	ands four hundred	ls thirty-four only)	₹ 2,847,4	34.00
Plus Arrear Dues, if any:					1	₹ 0.00
NET PAYABLE: (Rupees t	wenty-eight lakhs fo	orty-seven thous	ands four hundred	ds thirty-four only)	₹ 2,847,4	34.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 21027.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 1187.38 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/338/IRC

DUE DATE OF PAYMENT:

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>JUNE 2020</u>

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BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

12-September-2020

Meter No. & Description:	<u>10-04UNI-6609</u>	10-04UNI-6609 Supply Of Electricity At Berth No 2 (@ Dock Zone)			
Present Reading on:	23-06-2020) 96669 Kwh	Max. KVA Demand Recorded	96.00 KVA	
Previous Reading on:	29-05-2020) 78305 Kwh	Power Factor	0.75	
Consumption		18364 Kwh	3% Transmission Loss	2.88 KVA	
Days		0	Actual Max. Demand	98.88 KVA	
Add. 3% Transmission Loss		551 Kwh	Contracted Demand	150.00 KVA	
Transmission Loss per Day (57	85% of Contracted Demand	127.50 KVA			
Total Chrgable Units		18915 Kwh	Excess over Contract Demand	0.00 KVA	
			Chargeable Demand	98.88 KVA	
1. Energy Charge		₹ 7.20	₹ 136,188.00		
2. Demand Charge		₹ 384.00	₹ 48,960.00		
3. Total Charge			₹ 185,148.00		
4. Minimum Charge as per W					
5. Higher of 3 and 4	₹ 185,148.00				
6. Meter Hire Charges	₹ 2,400.00				
7. MCVA as per WBSEDCL O	₹ 4,350.00				
8. Shortfall Charge of Power F	₹ 6480.00				
9. Power Factor Rebate @0.0	₹ 0.00				
10. Govt. Duty @17.50%	₹ 34,296.00				
11. Overhead Charges @ 19.2	₹ 38,188.00				
12. Total Amount payable aga	₹ 270,862.00				
GRAND TOTAL: (Rupees to	₹ 270,862.00				
Plus Arrear Dues, if any:	₹ 0.00				
NET PAYABLE: (Rupees two lakhs seventy thousands eight hundreds sixty-two only)					

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1960.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 112.95 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.





Invoice No. E/177/TMIL

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia,Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

<u>JUNE 2020</u>

DUE DATE OF PAYMENT:

NT: <u>12-September-2020</u>

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018									
Meter No. & Description:	<u>11889532-01</u>		Supply Of E	lectricity At Berth No 12 (@ Dock Zone)					
Present Reading on:		23-06-2020	326910 Kwh	Max. KVA Demand Recorded	110.94 KVA				
Previous Reading on:		29-05-2020	317801 Kwh	Power Factor	0.87				
Consumption			9109 Kwh	3% Transmission Loss	3.33 KVA				
Days			23	Actual Max. Demand	114.27 KVA				
Add. 3% Transmission Loss			273 Kwh	Contracted Demand	135.00 KVA				
Transmission Loss per Day (57	114.75 KVA								
Total Chrgable Units			9639 Kwh	Excess over Contract Demand	0.00 KVA				
				Chargeable Demand	114.27 KVA				
1. Energy Charge			₹ 7.20	₹ 69,401.00					
2. Demand Charge			₹ 384.00	₹ 44,064.00					
3. Total Charge				₹ 113,465.00					
4. Minimum Charge as per W									
5. Higher of 3 and 4	₹ 113,465.00								
6. Meter Hire Charges	₹ 2,400.00								
7. MCVA as per WBSEDCL O	₹ 2,217.00								
8. Shortfall Charge of Power F	₹ 0.00								
9. Power Factor Rebate @0.0	₹ 0.00								
10. Govt. Duty @17.50%	₹ 20,244.00 ₹ 22,721.00								
11. Overhead Charges @ 19.2	₹ 22,731.00								
12. Total Amount payable aga	₹ 161,057.00								
GRAND TOTAL: (Rupees o	₹ 161,057.00								
Plus Arrear Dues, if any:	₹ 0.00								
NET PAYABLE: (Rupees o	₹ 161,057.00								

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1157.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 67.16 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.