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Invoice No. E/303/G.E.

Date: 28-10-2021

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave,
Haldia Township, Pin - 721605**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF SEPTEMBER 2021****DUE DATE OF PAYMENT: 12-November-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04-UNI-6605	Bulk Electricity Supply (@ Residential Zone)		
Present Reading on:	24-09-2021	9162082 Kwh	Max. KVA Demand Recorded	67.00 KVA
Previous Reading on:	23-08-2021	9136699 Kwh	Power Factor	0.85
Consumption		25383 Kwh	3% Transmission Loss	2.01 KVA
Days		0	Actual Max. Demand	69.01 KVA
Add. 3% Transmission Loss		761 Kwh	Contracted Demand	50.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50 KVA
Total Chrgable Units		26144 Kwh	Excess over Contract Demand	19.01 KVA
			Chargeable Demand	88.02 KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.26	₹ 189,805.00
2. Demand Charge	₹ 384.00	₹ 30,880.00
3. Total Charge		₹ 220,685.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 34,000.00
5. Higher of 3 and 4		₹ 220,685.00
6. Meter Hire Charges		₹ 2,400.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 6,013.00
8. Shortfall Charge of Power Factor @ 0.75% of Energy Charges		₹ 1655.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 34,253.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 44,420.00
12. Total Amount payable againsts Meter No. 10-04-UNI-6605		₹ 309,426.00

Meter No. & Description:	09897972	Bulk Electricity Supply (@ Residential Zone)		
Present Reading on:	24-09-2021	2531159 Kwh	Max. KVA Demand Recorded	36.80 KVA
Previous Reading on:	23-08-2021	2517673 Kwh	Power Factor	0.99
Consumption		13486 Kwh	3% Transmission Loss	1.10 KVA
Days		0	Actual Max. Demand	37.90 KVA
Add. 3% Transmission Loss		405 Kwh	Contracted Demand	75.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	63.75 KVA
Total Chrgable Units		13891 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	37.90 KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.19	₹ 99,876.00
2. Demand Charge	₹ 384.00	₹ 24,480.00
3. Total Charge		₹ 124,356.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 51,000.00
5. Higher of 3 and 4		₹ 124,356.00
6. Meter Hire Charges		₹ 2,400.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 3,195.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @4.00% of Energy Charges		₹ 3,995.00
10. Govt. Duty @12.50%		₹ 15,944.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 25,016.00
12. Total Amount payable againsts Meter No. 09897972		₹ 166,916.00

GRAND TOTAL: (Rupees four lakhs seventy-six thousands three hundreds forty-two only)	₹ 476,342.00
Plus Arrear Dues, if any:	₹ 0.00
NET PAYABLE: (Rupees four lakhs seventy-six thousands three hundreds forty-two only)	₹ 476,342.00

OUTSTANDING DUES / ADJUSTMENTS:Outstanding Dues towards non-payment / short-payment in 13 occassions from 2019-11 to 2021-08: **₹ 3,491,544.00**

TOTAL OUTSTANDING Incl. LPC:

(Note: With effect from 29-10-2021 LPC will accrue at Rs. 1765.28 per day)

₹ 3,739,840.00

* In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

- N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3559.00
- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 198.63 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



Invoice No. E/039/HFTPL

Date: 28-10-2021

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd
Floor, Room No. 10, Kolkata - 700001**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF SEPTEMBER 2021****DUE DATE OF PAYMENT: 12-November-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	18017142	Bulk Electricity Supply (@ Dock Zone)				
Present Reading on:	27-09-2021	2558000	Kwh	Max. KVA Demand Recorded	584.90	KVA
Previous Reading on:	23-08-2021	2507500	Kwh	Power Factor	0.97	
Consumption		50500	Kwh	3% Transmission Loss	17.55	KVA
Days		0		Actual Max. Demand	602.45	KVA
Add. 3% Transmission Loss		1515	Kwh	Contracted Demand	1000.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0	Kwh	85% of Contracted Demand	850.00	KVA
Total Chrgable Units		52015	Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	602.45	KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.19	₹ 373,988.00
2. Demand Charge	₹ 384.00	₹ 326,400.00
3. Total Charge		₹ 700,388.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 680,000.00
5. Higher of 3 and 4		₹ 700,388.00
6. Meter Hire Charges		₹ 0.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 11,963.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @3.00% of Energy Charges		₹ 11,220.00
10. Govt. Duty @17.50%		₹ 124,661.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 137,128.00
12. Total Amount payable agains Meter No. 18017142		₹ 962,920.00

GRAND TOTAL: (Rupees nine lakhs sixty-two thousands nine hundreds twenty only) **₹ 962,920.00**Plus Arrear Dues, if any: **₹ 0.00****NET PAYABLE:** (Rupees nine lakhs sixty-two thousands nine hundreds twenty only) **₹ 962,920.00**

- N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 7124.00
- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 401.54 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



Invoice No. E/079/HICT

Date: 28-10-2021

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND
EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION
FAST MIIMBAT - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF SEPTEMBER 2021**DUE DATE OF PAYMENT: 12-November-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463	(3 Phase/440V Supply, Range 3X100 Amps.) P&E Office Gcb (Ac) (@ Dock Zone)		
Present Reading on:	01-10-2021	110489 Kwh	Max. KVA Demand Recorded	42.00 KVA
Previous Reading on:	01-09-2021	109152 Kwh	Power Factor	0.00
Consumption		1337 Kwh	3% Transmission Loss	1.26 KVA
Days		0	Actual Max. Demand	43.26 KVA
Add. 3% Transmission Loss		40 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		1377 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	43.26 KVA

Billing details for 2021-09

1. Energy Charge	₹ 11,964.00
2. Demand Charge	₹ 1,482.00
3. Total Charge	₹ 13,446.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 13,446.00
6. Meter Hire Charges	₹ 0.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016	₹ 317.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 2,064.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 2,649.00
12. Total Amount payable againsts Meter No. WBE 15463	₹ 18,476.00

Meter No. & Description:	2171421	(3 Phase/440V Supply, Range 10-60 Amps.) P&E Office Gcb (@ Dock Zone)		
Present Reading on:	01-10-2021	190057 Kwh	Max. KVA Demand Recorded	11.00 KVA
Previous Reading on:	01-09-2021	187338 Kwh	Power Factor	0.00
Consumption		2719 Kwh	3% Transmission Loss	0.33 KVA
Days		0	Actual Max. Demand	11.33 KVA
Add. 3% Transmission Loss		82 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		2801 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	11.33 KVA

Billing details for 2021-09

1. Energy Charge	₹ 24,694.00
2. Demand Charge	₹ 388.00
3. Total Charge	₹ 25,082.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 25,082.00
6. Meter Hire Charges	₹ 0.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016	₹ 644.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 3,859.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 4,952.00
12. Total Amount payable againsts Meter No. 2171421	₹ 34,537.00

Meter No. & Description:	15944299	(3 Phase/440V Supply,Range 50-100 Amps.) At Workshop (@ Dock Zone)		
Present Reading on:	01-10-2021	29684 Kwh	Max. KVA Demand Recorded	15.00 KVA
Previous Reading on:	01-09-2021	29150 Kwh	Power Factor	0.00
Consumption		534 Kwh	3% Transmission Loss	0.45 KVA
Days		0	Actual Max. Demand	15.45 KVA
Add. 3% Transmission Loss		16 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		550 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	15.45 KVA

Billing details for 2021-09

1. Energy Charge	₹ 4,570.00
2. Demand Charge	₹ 529.00
3. Total Charge	₹ 5,099.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 5,099.00
6. Meter Hire Charges	₹ 0.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016	₹ 126.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @12.50%	₹ 653.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 1,006.00
12. Total Amount payable agains Meter No. 15944299	₹ 6,884.00

Meter No. & Description:	15096159	(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)		
Present Reading on:	01-10-2021	2164780 Kwh	Max. KVA Demand Recorded	205.90 KVA
Previous Reading on:	01-09-2021	2110420 Kwh	Power Factor	0.00
Consumption		54360 Kwh	3% Transmission Loss	6.18 KVA
Days		0	Actual Max. Demand	212.08 KVA
Add. 3% Transmission Loss		1631 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		55991 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	212.08 KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.19	₹ 402,575.00
2. Demand Charge	₹ 384.00	₹ 81,439.00
3. Total Charge		₹ 484,014.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 0.00
5. Higher of 3 and 4		₹ 484,014.00
6. Meter Hire Charges		₹ 2,400.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 12,878.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 86,956.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 96,114.00
12. Total Amount payable agains Meter No. 15096159		₹ 682,362.00

Present Reading on:	01-10-2021	226401 Kwh	Max. KVA Demand Recorded	70.00 KVA
Previous Reading on:	01-09-2021	223041 Kwh	Power Factor	0.00
Consumption		3360 Kwh	3% Transmission Loss	2.10 KVA
Days		0	Actual Max. Demand	72.10 KVA
Add. 3% Transmission Loss		101 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		3461 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	72.10 KVA

Billing details for 2021-09

1. Energy Charge	₹ 30,595.00
2. Demand Charge	₹ 2,471.00
3. Total Charge	₹ 33,066.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 33,066.00
6. Meter Hire Charges	₹ 0.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016	₹ 796.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 5,079.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 6,518.00
12. Total Amount payable agains Meter No. 13882889	₹ 45,459.00

GRAND TOTAL: (Rupees seven lakhs eighty-seven thousands seven hundreds eighteen only)	₹ 787,718.00
Plus Rate Revision Arrear for Apr 2015 to Mar 2016:	₹ 205,553.00
NET PAYABLE: (Rupees nine lakhs ninety-three thousands two hundreds seventy-one only)	₹ 993,271.00

OUTSTANDING DUES / ADJUSTMENTS:

Outstanding Dues towards non-payment / short-payment in 3 occassions from 2020-02 to 2021-08:	₹ 750,691.00
Late Payment Charges upto 28-10-2021:	37,012.00
TOTAL OUTSTANDING Incl. LPC: (Note: With effect from 29-10-2021 LPC will accrue at Rs. 315.59 per day)	₹ 787,703.00

* In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

- N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5755.00
- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 328.48 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX

Meter# - 1004UNI6649 A/c Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

Bill Period	Data Type	Reading Date	Last Reading Date	Closing Reading	Opening Reading	Units Consumed	Chargeable Units	Recorded KVA Demand	Chargeable Demand	Sanctioned Demand	Shortfall Rate	PF Rebate Rate	Government Duty Rate	Power Factor	Gross Amount
		Unit Rate	Demand Rate	Energy Charge	Demand Charge	Total Charge	Min Charge	Payable Charge	Meter Rent	MVCA	Shortfall Charge	PF Rebate	Government Duty	Administrative Overhead	
2015-04	Input	01-05-2015	15-04-2015	424,107	414,800	9,307	9,586	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	64,226	82,773	146,999	0	146,999	2,400	0	0	0	26,145	28,760	204,304
	2. Revised	6.87	320	65,856	82,773	148,629	0	148,629	2,400	2,205	0	0	26,396	29,498	209,128
	3. Difference			1,630	0	1,630	0	1,630	0	2,205	0	0	251	738	4,824
2015-05	Input	01-06-2015	01-05-2015	442,937	424,107	18,830	19,395	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	129,946	155,200	285,146	0	285,146	2,400	0	0	0	50,321	55,353	393,220
	2. Revised	6.87	320	133,244	155,200	288,444	0	288,444	2,400	4,461	0	0	51,258	56,846	403,409
	3. Difference			3,298	0	3,298	0	3,298	0	4,461	0	0	937	1,493	10,189
2015-06	Input	01-07-2015	01-06-2015	459,095	442,937	16,158	16,643	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	111,508	155,200	266,708	0	266,708	2,400	0	0	0	47,094	51,803	368,005
	2. Revised	6.87	320	114,337	155,200	269,537	0	269,537	2,400	3,828	0	0	47,839	53,085	376,689
	3. Difference			2,829	0	2,829	0	2,829	0	3,828	0	0	745	1,282	8,684
2015-07	Input	01-08-2015	01-07-2015	482,618	459,095	23,523	24,229	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	161,850	155,200	317,050	0	317,050	2,400	0	0	0	55,904	61,494	436,848
	2. Revised	6.86	320	166,211	155,200	321,411	0	321,411	2,400	5,573	0	0	57,222	63,406	450,012
	3. Difference			4,361	0	4,361	0	4,361	0	5,573	0	0	1,318	1,912	13,164
2015-08	Input	01-09-2015	01-08-2015	500,374	482,618	17,756	18,289	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	122,171	155,200	277,371	0	277,371	2,400	0	0	0	48,960	53,856	382,587
	2. Revised	6.86	320	125,463	155,200	280,663	0	280,663	2,400	4,206	0	0	49,852	55,299	392,420
	3. Difference			3,292	0	3,292	0	3,292	0	4,206	0	0	892	1,443	9,833
2015-09	Input	01-10-2015	01-09-2015	14,385	0	14,385	14,817	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	98,978	155,200	254,178	0	254,178	2,400	0	0	0	44,901	49,391	350,870
	2. Revised	6.86	320	101,645	155,200	256,845	0	256,845	2,400	3,408	0	0	45,544	50,561	358,758
	3. Difference			2,667	0	2,667	0	2,667	0	3,408	0	0	643	1,170	7,888
2015-10	Input	14-10-2015	01-10-2015	17,964	0	17,964	18,503	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	123,594	155,200	278,794	0	278,794	4,800	0	0	0	49,628	54,592	387,814
	2. Revised	6.86	320	126,931	155,200	282,131	0	282,131	2,400	4,256	0	0	50,118	55,591	394,496
	3. Difference			3,337	0	3,337	0	3,337	-2,400	4,256	0	0	490	999	6,682
2015-11	Input	01-12-2015	01-11-2015	528,771	518,600	10,171	10,476	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	69,980	155,200	225,180	0	225,180	2,400	0	0	0	39,826	43,809	311,215
	2. Revised	6.85	320	71,761	155,200	226,961	0	226,961	2,400	2,409	0	0	40,140	44,616	316,526
	3. Difference			1,781	0	1,781	0	1,781	0	2,409	0	0	314	807	5,311
2015-12	Input	01-01-2016	01-12-2015	542,176	528,771	13,405	13,807	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	91,955	155,200	247,155	0	247,155	2,400	0	0	0	43,672	48,039	341,266
	2. Revised	6.85	320	94,578	155,200	249,778	0	249,778	2,400	3,176	0	0	44,267	49,156	348,777
	3. Difference			2,623	0	2,623	0	2,623	0	3,176	0	0	595	1,117	7,511
2016-01	Input	01-02-2016	01-01-2016	561,837	542,176	19,661	20,251	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	134,872	155,200	290,072	0	290,072	2,400	0	0	0	51,183	56,301	399,956
	2. Revised	6.85	320	138,719	155,200	293,919	0	293,919	2,400	4,658	0	0	52,251	57,938	411,166
	3. Difference			3,847	0	3,847	0	3,847	0	4,658	0	0	1,068	1,637	11,210

Meter# - 1004UNI6649 A/c Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

Bill Period	Data Type	Reading Date	Last Reading Date	Closing Reading	Opening Reading	Units Consumed	Chargeable Units	Recorded KVA Demand	Chargeable Demand	Sanctioned Demand	Shortfall Rate	PF Rebate Rate	Government Duty Rate	Power Factor	Gross Amount
		Unit Rate	Demand Rate	Energy Charge	Demand Charge	Total Charge	Min Charge	Payable Charge	Meter Rent	MVCA	Shortfall Charge	PF Rebate	Government Duty	Administrative Overhead	
2016-02	Input	01-03-2016	01-02-2016	578,076	561,837	16,239	16,726	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	111,395	155,200	266,595	0	266,595	2,400	0	0	0	47,074	51,782	367,851
	2. Revised	6.85	320	114,573	155,200	269,773	0	269,773	2,400	3,847	0	0	47,884	53,134	377,038
	3. Difference			3,178	0	3,178	0	3,178	0	3,847	0	0	810	1,352	9,187
2016-03	Input	01-04-2016	01-03-2016	597,463	578,076	19,387	19,969	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	133,792	155,200	288,992	0	288,992	2,400	0	0	0	50,994	56,093	398,479
	2. Revised	6.87	320	137,187	155,200	292,387	0	292,387	2,400	4,593	0	0	51,972	57,631	408,983
	3. Difference			3,395	0	3,395	0	3,395	0	4,593	0	0	978	1,538	10,504
Total Pre Revised:				1,354,267	1,789,973	3,144,240	0	3,144,240	31,200	0	0	0	555,702	611,273	4,342,415
Total Revised:				1,390,505	1,789,973	3,180,478	0	3,180,478	28,800	46,620	0	0	564,743	626,761	4,447,402
Total Difference:				36,238	0	36,238	0	36,238	-2,400	46,620	0	0	9,041	15,488	104,987

Meter# - 1004UNI6653 A/c Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

Bill Period	Data Type	Reading Date	Last Reading Date	Closing Reading	Opening Reading	Units Consumed	Chargeable Units	Recorded KVA Demand	Chargeable Demand	Sanctioned Demand	Shortfall Rate	PF Rebate Rate	Government Duty Rate	Power Factor	Gross Amount
		Unit Rate	Demand Rate	Energy Charge	Demand Charge	Total Charge	Min Charge	Payable Charge	Meter Rent	MVCA	Shortfall Charge	PF Rebate	Government Duty	Administrative Overhead	
2015-04	Input	01-05-2015	15-04-2015	677,732	668,391	9,341	9,621	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	64,461	82,773	147,234	0	147,234	2,400	0	0	0	26,186	28,805	204,625
	2. Revised	6.87	320	66,096	82,773	148,869	0	148,869	2,400	2,213	0	0	26,439	29,545	209,466
	3. Difference			1,635	0	1,635	0	1,635	0	2,213	0	0	253	740	4,841
2015-05	Input	01-06-2015	01-05-2015	697,204	677,732	19,472	20,056	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	134,375	155,200	289,575	0	289,575	2,400	0	0	0	51,096	56,205	399,276
	2. Revised	6.87	320	137,785	155,200	292,985	0	292,985	2,400	4,613	0	0	52,080	57,750	409,828
	3. Difference			3,410	0	3,410	0	3,410	0	4,613	0	0	984	1,545	10,552
2015-06	Input	01-07-2015	01-06-2015	715,522	697,204	18,318	18,868	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	126,416	155,200	281,616	0	281,616	2,400	0	0	0	49,703	54,673	388,392
	2. Revised	6.87	320	129,623	155,200	284,823	0	284,823	2,400	4,340	0	0	50,604	56,126	398,293
	3. Difference			3,207	0	3,207	0	3,207	0	4,340	0	0	901	1,453	9,901
2015-07	Input	01-08-2015	01-08-2015	724,449	715,522	8,927	9,195	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	61,423	155,200	216,623	0	216,623	2,400	0	0	0	38,329	42,162	299,514
	2. Revised	6.86	320	63,078	155,200	218,278	0	218,278	2,400	2,115	0	0	38,569	42,888	304,250
	3. Difference			1,655	0	1,655	0	1,655	0	2,115	0	0	240	726	4,736
2015-08	Input	01-09-2015	01-08-2015	742,319	724,449	17,870	18,406	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	122,952	155,200	278,152	0	278,152	2,400	0	0	0	49,097	54,006	383,655
	2. Revised	6.86	320	126,265	155,200	281,465	0	281,465	2,400	4,233	0	0	49,997	55,459	393,554
	3. Difference			3,313	0	3,313	0	3,313	0	4,233	0	0	900	1,453	9,899
2015-09	Input	01-10-2015	01-09-2015	22,365	0	22,365	23,036	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	153,880	155,200	309,080	0	309,080	2,400	0	0	0	54,509	59,960	425,949
	2. Revised	6.86	320	158,027	155,200	313,227	0	313,227	2,400	5,298	0	0	55,742	61,778	438,445
	3. Difference			4,147	0	4,147	0	4,147	0	5,298	0	0	1,233	1,818	12,496
2015-10	Input	14-10-2015	01-10-2015	16,064	0	16,064	16,546	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.68	320	110,534	155,200	265,734	0	265,734	4,800	0	0	0	47,343	52,078	369,955
	2. Revised	6.86	320	113,506	155,200	268,706	0	268,706	2,400	3,806	0	0	47,690	52,921	375,523
	3. Difference			2,972	0	2,972	0	2,972	-2,400	3,806	0	0	347	843	5,568
2015-11	Input	01-12-2015	01-11-2015	778,733	760,449	18,284	18,833	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	125,428	155,200	280,628	0	280,628	2,400	0	0	0	49,530	54,482	387,040
	2. Revised	6.85	320	129,006	155,200	284,206	0	284,206	2,400	4,332	0	0	50,494	56,006	397,438
	3. Difference			3,578	0	3,578	0	3,578	0	4,332	0	0	964	1,524	10,398
2015-12	Input	01-01-2016	01-12-2015	796,012	778,733	17,279	17,797	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	118,528	155,200	273,728	0	273,728	2,400	0	0	0	48,322	53,155	377,605
	2. Revised	6.85	320	121,909	155,200	277,109	0	277,109	2,400	4,093	0	0	49,210	54,593	387,405
	3. Difference			3,381	0	3,381	0	3,381	0	4,093	0	0	888	1,438	9,800
2016-01	Input	01-02-2016	01-01-2016	804,114	796,012	8,102	8,345	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	55,578	155,200	210,778	0	210,778	2,400	0	0	0	37,306	41,037	291,521
	2. Revised	6.85	320	57,163	155,200	212,363	0	212,363	2,400	1,919	0	0	37,499	41,711	295,892
	3. Difference			1,585	0	1,585	0	1,585	0	1,919	0	0	193	674	4,371

Meter# - 1004UNI6653 A/c Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

Bill Period	Data Type	Reading Date	Last Reading Date	Closing Reading	Opening Reading	Units Consumed	Chargeable Units	Recorded KVA Demand	Chargeable Demand	Sanctioned Demand	Shortfall Rate	PF Rebate Rate	Government Duty Rate	Power Factor	Gross Amount
		Unit Rate	Demand Rate	Energy Charge	Demand Charge	Total Charge	Min Charge	Payable Charge	Meter Rent	MVCA	Shortfall Charge	PF Rebate	Government Duty	Administrative Overhead	
2016-02	Input	01-03-2016	01-02-2016	819,237	804,114	15,123	15,577	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.66	320	103,743	155,200	258,943	0	258,943	2,400	0	0	0	45,735	50,309	357,387
	2. Revised	6.85	320	106,702	155,200	261,902	0	261,902	2,400	3,583	0	0	46,460	51,568	365,913
	3. Difference			2,959	0	2,959	0	2,959	0	3,583	0	0	725	1,259	8,526
2016-03	Input	01-04-2016	01-03-2016	836,804	819,237	17,567	18,094	471.00	485.00	0.00	0.00	0.00	17.50	0.0000	
	1. Pre Revised	6.70	320	121,230	155,200	276,430	0	276,430	2,400	0	0	0	48,795	53,675	381,300
	2. Revised	6.87	320	124,306	155,200	279,506	0	279,506	2,400	4,162	0	0	49,642	55,068	390,778
	3. Difference			3,076	0	3,076	0	3,076	0	4,162	0	0	847	1,393	9,478
Total Pre Revised:				1,298,548	1,789,973	3,088,521	0	3,088,521	31,200	0	0	0	545,951	600,547	4,266,219
Total Revised:				1,333,466	1,789,973	3,123,439	0	3,123,439	28,800	44,707	0	0	554,426	615,413	4,366,785
Total Difference:				34,918	0	34,918	0	34,918	-2,400	44,707	0	0	8,475	14,866	100,566



Invoice No. E/215/ISPHL

Date: 28-10-2021

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba
Medinipur, Pin - 721604**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF SEPTEMBER 2021****DUE DATE OF PAYMENT: 12-November-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	E38/87-0/803	Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone)		
Present Reading on:	27-09-2021	316197 Kwh	Max. KVA Demand Recorded	1160.00 KVA
Previous Reading on:	30-08-2021	0 Kwh	Power Factor	0.92
Consumption		316197 Kwh	3% Transmission Loss	34.80 KVA
Days	27		Actual Max. Demand	1194.80 KVA
Add. 3% Transmission Loss		9486 Kwh	Contracted Demand	1600.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		1555 Kwh	85% of Contracted Demand	1360.00 KVA
Total Chrgable Units		327238 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	1194.80 KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.15	₹ 2,339,752.00
2. Demand Charge	₹ 384.00	₹ 522,240.00
3. Total Charge		₹ 2,861,992.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 1,088,000.00
5. Higher of 3 and 4		₹ 2,861,992.00
6. Meter Hire Charges		₹ 2,400.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 75,265.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 514,020.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 565,884.00
12. Total Amount payable agains Meter No. E38/87-0/803		₹ 4,019,561.00

GRAND TOTAL: (Rupees forty lakhs nineteen thousands five hundreds sixty-one only) **₹ 4,019,561.00**Plus Arrear Dues, if any: **₹ 0.00****NET PAYABLE:** (Rupees forty lakhs nineteen thousands five hundreds sixty-one only) **₹ 4,019,561.00****N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 29373.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 1676.16 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of theFor GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



Invoice No. E/353/IRC

Date: 28-10-2021

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake,
Sector - V, Kolkata - 700091.**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF SEPTEMBER 2021****DUE DATE OF PAYMENT: 12-November-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04UNI-6609	Bulk Electricity Supply At Berth No 2 (@ Dock Zone)		
Present Reading on:	27-09-2021	347872 Kwh	Max. KVA Demand Recorded	143.00 KVA
Previous Reading on:	30-08-2021	328417 Kwh	Power Factor	0.86
Consumption		19455 Kwh	3% Transmission Loss	4.29 KVA
Days		0	Actual Max. Demand	147.29 KVA
Add. 3% Transmission Loss		584 Kwh	Contracted Demand	150.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50 KVA
Total Chrgable Units		20039 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	147.29 KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.19	₹ 144,080.00
2. Demand Charge	₹ 384.00	₹ 48,960.00
3. Total Charge		₹ 193,040.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 102,000.00
5. Higher of 3 and 4		₹ 193,040.00
6. Meter Hire Charges		₹ 2,400.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 4,609.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 34,589.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 38,509.00
12. Total Amount payable agains Meter No. 10-04UNI-6609		₹ 273,147.00

GRAND TOTAL: (Rupees two lakhs seventy-three thousands one hundred forty-seven only) **₹ 273,147.00**Plus Arrear Dues, if any: **₹ 0.00****NET PAYABLE:** (Rupees two lakhs seventy-three thousands one hundred forty-seven only) **₹ 273,147.00**

- N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1976.00
- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 113.90 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX



Invoice No. E/192/TMIL

Date: 28-10-2021

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba
Medinipur, Pin - 721604**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF SEPTEMBER 2021****DUE DATE OF PAYMENT: 12-November-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	540160016428	Bulk Electricity Supply At Berth No 12 (@ Dock Zone)		
Present Reading on:	27-09-2021	129750 Kwh	Max. KVA Demand Recorded	52.11 KVA
Previous Reading on:	30-08-2021	118350 Kwh	Power Factor	0.96
Consumption		11400 Kwh	3% Transmission Loss	1.56 KVA
Days		27	Actual Max. Demand	53.67 KVA
Add. 3% Transmission Loss		342 Kwh	Contracted Demand	135.00 KVA
Transmission Loss per Day (57.6 Kwh / day)		302 Kwh	85% of Contracted Demand	114.75 KVA
Total Chrgable Units		12044 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	53.67 KVA

Billing details for 2021-09

1. Energy Charge	₹ 7.19	₹ 86,596.00
2. Demand Charge	₹ 384.00	₹ 44,064.00
3. Total Charge		₹ 130,660.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 91,800.00
5. Higher of 3 and 4		₹ 130,660.00
6. Meter Hire Charges		₹ 0.00
7. MVCA as per WBSEDCL Order Dated 25-07-2016		₹ 2,770.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @2.50% of Energy Charges		₹ 2,165.00
10. Govt. Duty @17.50%		₹ 23,350.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 25,685.00
12. Total Amount payable agains Meter No. 540160016428		₹ 180,300.00

GRAND TOTAL: (Rupees one lakh eighty thousands three hundreds zero only) **₹ 180,300.00**Plus Arrear Dues, if any: **₹ 0.00****NET PAYABLE:** (Rupees one lakh eighty thousands three hundreds zero only) **₹ 180,300.00****OUTSTANDING DUES / ADJUSTMENTS:**Outstanding Dues towards short-payment: **₹ 0.00**Late Payment Charges upto 28-10-2021: **1,393.00****TOTAL OUTSTANDING Incl. LPC:** (Note: With effect from 29-10-2021 LPC will accrue at Rs. 0.00 per day) **₹ 1,393.00**

* In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1334.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 75.19 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of theFor GENERAL MANAGER (FINANCE)
HALDIA DOCK COMPLEX