2021-08 - Assistant Garrison Engineer	2
2021-08 - Haldia Floating Terminal Pvt Ltd	4
2021-08 - Haldia International Container Terminal Pvt Ltd	5
2021-08 - International Seaports (Haldia) Pvt Ltd	9
2021-08 - IRC Agrochemicals Pvt Ltd	10
2021-08 - TM International Logistis Ltd	11



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata

हलदिया गोदी परिसर / Haldia Dock Complex





Invoice No. E/302/G.E. Date: 15-09-2021

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2021

DUE DATE OF PAYMENT: 30-September-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>10-04-UNI-6605</u>			Bulk	Electricity Supply (@ Residential Zone)		
Present Reading on:		23-08-2021	9136699	Kwh	Max. KVA Demand Recorded	73.00	KVA
Previous Reading on:		26-07-2021	9116152	Kwh	Power Factor	0.70	
Consumption			20547	Kwh	3% Transmission Loss	2.19	KVA
Days			0		Actual Max. Demand	75.19	KVA
Add. 3% Transmission Loss			616	Kwh	Contracted Demand	50.00	
Transmission Loss per Day (57.6	Kwh / day)				85% of Contracted Demand	42.50	
Total Chrgable Units			21163	Kwh	Excess over Contract Demand	25.19	KVA
					Chargeable Demand	100.38	KVA

	Billing details	for 2021-08
1. Energy Charge	₹ 7.26	₹ 153,643.00
2. Demand Charge	₹ 384.00	₹ 34,677.00
3. Total Charge		₹ 188,320.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 34,000.00
5. Higher of 3 and 4		₹ 188,320.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 4,867.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges		₹ 6591.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 29,967.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 38,919.00

12. Total Amount payable agains Meter No. 10-04-UNI-6605

Meter No. & Description:	09897972			Bull	Electricity Supply (@ Residential Zone)		
Present Reading on:		23-08-2021	2517673	Kwh	Max. KVA Demand Recorded	38.10	KVA
Previous Reading on:		26-07-2021			Power Factor	0.99	
Consumption			12033	Kwh	3% Transmission Loss	1.14	KVA
Days			0		Actual Max. Demand	39.24	KVA
Add. 3% Transmission Loss			361	Kwh	Contracted Demand	75.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contracted Demand	63.75	KVA
Total Chrgable Units			12394	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	39.24	K///

₹ 271,064.00

	Billing deta	ils for 2021-08
1. Energy Charge	₹ 7.19	₹ 89,113.00
2. Demand Charge	₹ 384.00	₹ 24,480.00
3. Total Charge	_	₹ 113,593.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	_	₹ 51,000.00
5. Higher of 3 and 4	-	₹ 113,593.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 2,851.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @4.00% of Energy Charges		₹ 3,565.00
10. Govt. Duty @12.50%		₹ 14,556.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 22,877.00
12. Total Amount payable agains Meter No. 09897972	_	₹ 152,712.00

GRAND TOTAL:(Rupees four lakhs twenty-three thousands seven hundreds seventy-six only)₹ 423,776.00Plus Arrear Dues, if any:₹ 0.00NET PAYABLE:(Rupees four lakhs twenty-three thousands seven hundreds seventy-six only)₹ 423,776.00

OUTSTANDING DUES / ADJUSTMENTS:

TOTAL OUTSTANDING Incl. LPC:

₹ 3,248,320.00

(Note: With effect from 16-09-2021 LPC will accrue at Rs. 1399.30 per day)

* In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3162.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 176.71 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



Invoice No.

श्यामा प्रसाद मुखार्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment



Date: 15-09-2021

Haldia Floating Terminal Pvt. Ltd.

E/038/HFTPL

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2021

DUE DATE OF PAYMENT: 30-September-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>18017142</u>			E	ulk Electricity Supply (@ Dock Zone)		
Present Reading on:		23-08-2021	2507500	Kwh	Max. KVA Demand Recorded	523.30	KVA
Previous Reading on:		26-07-2021	2480800	Kwh	Power Factor	0.91	
Consumption			26700	Kwh	3% Transmission Loss	15.70	KVA
Days			0		Actual Max. Demand	539.00	KVA
Add. 3% Transmission Loss			801	Kwh	Contracted Demand	1000.00	
Transmission Loss per Day (57.6 kg	(wh / day)		0	Kwh	85% of Contracted Demand	850.00	
Total Chrgable Units			27501	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	539.00	KVA
			Billing det	ails fo	<u>r 2021-08</u>		

		
1. Energy Charge	₹ 7.19	₹ 197,732.00
2. Demand Charge	₹ 384.00	₹ 326,400.00
3. Total Charge	_	₹ 524,132.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	_	₹ 680,000.00
5. Higher of 3 and 4	_	₹ 680,000.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 6,325.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 120,107.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 132,118.00
12. Total Amount payable agains Meter No. 18017142	_	₹ 938,550.00

GRAND TOTAL:	(Rupees nine lakhs thirty-eight thousands five hundreds fifty only)	₹ 938,550.00
Plus Arrear Dues, if	any:	₹ 0.00
NET PAYABLE:	(Rupees nine lakhs thirty-eight thousands five hundreds fifty only)	₹ 938,550.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6863.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 391.38 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



श्यामा प्रसाद मुखर्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata

हलदिया गोदी परिसर / Haldia Dock Complex





Invoice No. E/078/HICT Date: 15-09-2021

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST. MI IMBAT - 400022.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2021

DUE DATE OF PAYMENT: 30-September-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463		(3 Phase/440\	/ Supply	,Range 3X100 Amps.) P&E Office Gcb (A	c) (@ Dock Zone)	
Present Reading on:		01-09-2021	109152	Kwh	Max. KVA Demand Recorded	42.00	KVA
Previous Reading on:		01-08-2021	107553	Kwh	Power Factor	0.00	
Consumption			1599	Kwh	3% Transmission Loss		KVA
Days			0		Actual Max. Demand	43.26	
Add. 3% Transmission Loss			48	Kwh	Contracted Demand		KVA
Transmission Loss per Day (57.6 I	(wh / day)		0	Kwh	85% of Contracted Demand		KVA
Total Chrgable Units			1647	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	43.26	KVA

	Billing details for 2021-08
1. Energy Charge	₹ 14,378.00
2. Demand Charge	₹ 1,482.00
3. Total Charge	₹ 15,860.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 15,860.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 379.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 2,436.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 3,126.00
12. Total Amount payable agains Meter No. WBE 15463	₹ 21,801.00

Meter No. & Description:	<u>2171421</u>		(3 Phase/44	OV Sup	pply,Range 10-60 Amps.) P&E Office Gcb (Dock Zone)	
Present Reading on:		01-09-2021	187338	Kwh	Max. KVA Demand Recorded	11.00	KVA
Previous Reading on:		01-08-2021	184473	Kwh	Power Factor	0.00	
Consumption			2865	Kwh	3% Transmission Loss	0.33	KVA
Days			0		Actual Max. Demand	11.33	KVA
Add. 3% Transmission Loss			86	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 l	Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			2951	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	11.33	KVA
			Billing det	ails fo	or 2021-08		

1. Energy Charge	₹ 26,035.00
2. Demand Charge	₹ 388.00
3. Total Charge	₹ 26,423.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 26,423.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 679.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 4,065.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 5,217.00
12. Total Amount payable agains Meter No. 2171421	₹ 36,384.00

Present Reading on: 01-09-2021 29150 Kwh Max. KVA Demand Recorded 15.00 KVA Previous Reading on: 01-08-2021 28625 Kwh Power Factor 0.00 0.00 Consumption 01-08-2021 28625 Kwh Power Factor 0.00				
Previous Reading on: 01-08-2021 28625 kwh Power Factor 0.00 Consumption 525 kwh 3% Transmission Loss 0.45 kWA 50 kWA 3% Transmission Loss 0.45 kWA 50 kWA 4ctual Max. Demand 15.45 kWA 6WA Actual Max. Demand 0.00 kWA KWA Contracted Demand 0.00 kWA KWA Transmission Loss per Day (57.6 kWh / day) 6.00 kWA KWA 85% of Contracted Demand 0.00 kWA KWA Total Chrgable Units 54½ kWh 85% of Contracted Demand 0.00 kWA KWA Total Chrgable Units \$5% of Contracted Demand 0.00 kWA KWA Total Chrgable Units \$5% of Contracted Demand 0.00 kWA KWA Total Chrgable Units \$5% of Contracted Demand 0.00 kWA KWA Total Chrgable Units \$5% of Contracted Demand 0.00 kWA WA Total Chrgable Units \$5% of Contracted Demand 0.00 kWA \$5 \$5,019.00 \$5 \$5 \$5,019.00 \$5,019.00 \$5,019.00 \$5,019.00 \$5,019.00	Meter No. & Description:	<u>15944299</u>	(3 Phase/440V Supply,Range 50-100 Amps.) At Workshop (@ Dock	Zone)
Brevious Reading on: 01-08-2021 28625 kwh Power Factor 0.00 kvh Consumption 525 kwh 3% Transmission Loss 0.45 kVA KVA Days 0.45 kVA KWA Actual Max. Demand 15.45 kVA KWA Add. 3% Transmission Loss per Day (57.6 kWh / day) 0 kwh 85% of Contracted Demand 0.00 kVA kVA Total Chrgable Units 541 kWh kwh 85% of Contracted Demand 0.00 kVA kVA 1 Energy Charge 541 kWh kwh 85% of Contracted Demand 0.00 kVA kVA 1. Energy Charge 541 kWh kwh 85% of Contracted Demand 15.45 kWA kVA 1. Energy Charge 541 kWh kwh 2021-08 kccess over Contract Demand 15.45 kWA kWA 1. Energy Charge 541 kWh 2021-08 kccess over Contract Demand 15.45 kWA kWA 1. Energy Charge 545 kWh 360 kWh 250 kWh 360 kWh 360 kWh 460 k	Present Reading on:	01-09-2021		15.00 KVA
Days		01-08-2021	28625 Kwh Power Factor	0.00
Add. 3% Transmission Loss	Consumption		525 Kwh 3% Transmission Loss	0.45 _{KVA}
Transmission Loss per Day (57.6 kwh / day) Total Chrgable Units Stat kwh Excess over Contract Demand 0.00 kVA Stat kwh Excess over Contract Demand 0.00 kVA Chargeable Demand 15.45 kVA Excess over Contract Demand 0.00 kVA Chargeable Demand 15.45 kVA Excess over Contract Demand 0.00 kVA Chargeable Demand 15.45 kVA Chargeable Demand 15.45 kVA Excess over Contract Demand 0.00 kVA Chargeable Demand 15.45 kVA Chargeable Demand 15.45 kVA Excess over Contract Demand 0.00 kVA Chargeable Demand 15.45 kVA Chargeable Demand 15.45	Days			
Total Chrgable Units	Add. 3% Transmission Loss		16 Kwh Contracted Demand	0.00 KVA
Chargeable Demand 15.45 KVA	Transmission Loss per Day (57.6	Kwh / day)		11171
1. Energy Charge	Total Chrgable Units		541 Kwh Excess over Contract Demand	12471
1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 150966-2021 0 Kwh Max. KVA Demand Recorded 0.00 KVA			Chargeable Demand	15.45 KVA
2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 kV H.T. Supply) At Ranichak Substation (@ Industrial Zone)			Billing details for 2021-08	
3. Total Charge 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)	1. Energy Charge		·	
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)				
5. Higher of 3 and 4 ₹ 5,019.00 6. Meter Hire Charges ₹ 0.00 7. MCVA as per WBSEDCL Order Dated 25-07-2016 ₹ 124.00 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 9. Less. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 10. Govt. Duty @12.50% ₹ 643.00 11. Overhead Charges @ 19.25% vide TAMP Order Dated ₹ 990.00 12. Total Amount payable agains Meter No. 15944299 ₹ 6,776.00 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) Present Reading on: 05-06-2021 0 Kwh Max. KVA Demand Recorded 0 Kwh Power Factor 0.00 0.00 Consumption 0 Kwh Power Factor 0 Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0.00 KVA	3. Total Charge		₹ 5,019.00	
6. Meter Hire Charges 7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) Meter No. & Description: 15096160 (3.3 kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) Present Reading on: 05-06-2021 0 kwh Max. kVA Demand Recorded 0.00 kVA Previous Reading on: 05-06-2021 0 kwh Power Factor 0.00 kwh Consumption 0 kwh 3% Transmission Loss 0.00 kVA Days 0 Actual Max. Demand 0.00 kVA Add. 3% Transmission Loss 0 kwh Contracted Demand 0.00 kVA Add. 3% Transmission Loss 0 kwh Contracted Demand 0.00 kVA Contract	4. Minimum Charge as per WBS	SEB Tariff Order Dated 30-03-2005	₹ 0.00	
7. MCVA as per WBSEDCL Order Dated 25-07-2016 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)	5. Higher of 3 and 4		·	
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges 9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)	6. Meter Hire Charges			
9. Less. Power Factor Rebate @0.00% of Energy Charges 10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)				
10. Govt. Duty @12.50% 11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)				
11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15944299 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)		0.00% of Energy Charges		
12. Total Amount payable agains Meter No. 15944299 ₹ 6,776.00 Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) Present Reading on: 05-06-2021 0 Kwh Max. KVA Demand Recorded 0.00 KVA Previous Reading on: 05-06-2021 0 Kwh Power Factor 0.00 Consumption 0 Kwh 3% Transmission Loss 0.00 KVA Days 0 Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0 Kwh Contracted Demand 0.00 KVA	, -	vida TAMP Order Dated		
Meter No. & Description: 15096160 (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) Present Reading on: 05-06-2021 0 Kwh Max. KVA Demand Recorded 0.00 KVA Previous Reading on: 05-06-2021 0 Kwh Power Factor 0.00 KVA Consumption 0 Kwh 3% Transmission Loss 0.00 KVA Days 0 Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0 Kwh Contracted Demand 0.00 KVA				
Present Reading on: 05-06-2021 0 Kwh Max. KVA Demand Recorded 0.00 KVA Previous Reading on: 05-06-2021 0 Kwh Power Factor 0.00 Consumption 0 Kwh 3% Transmission Loss 0.00 KVA Days 0 Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0 Kwh Contracted Demand 0.00 KVA		15006160		`
Previous Reading on: 05-06-2021 0 Kwh Power Factor 0.00 Consumption 0 Kwh 3% Transmission Loss 0.00 KVA Days 0 Kwh Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0 Kwh Contracted Demand 0.00 KVA	Meter No. & Description:			
Consumption 0 Kwh 3% Transmission Loss 0.00 KVA Days 0 Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0 Kwh Contracted Demand 0.00 KVA	_		_ ·	
Days 0 Actual Max. Demand 0.00 KVA Add. 3% Transmission Loss 0 Kwh Contracted Demand 0.00 KVA	_	05-06-2021	RWII , I OWEI I detoi	
Add. 3% Transmission Loss O Kwh Contracted Demand O.00 KVA			•	
	•		7 Tetadi Flaxi Berhana	11171
Transmission Loss per Day (57.6 kwn / day) V kwn 185% of Contracted Demand V.00 kVA		W 1 / 1 \	Contracted Demand	
Total Chroable Units 0. Kwh Excess over Contract Demand 0.00 KVA		Kwn / day)	Titili 05 70 of Contracted Demand	
Total diligate office			Aviii Excess over contract Bernand	
			· <u></u>	
	1. Facure Chause		The state of the s	IOIAL
1. Energy Charge $₹ 7.19$ $₹ 0.00$ 2. Demand Charge $₹ 384.00$ $₹ 0.00$	· · · ·			
	-			
		SED T- ::# O.:do.: D-t-d 20 02 2005		
		DED TARIT ORder Dated 30-03-2005		₹ -11 Q71 QQ
	_			
6. Meter Hire Charges ₹ 0.00 ₹ 0.00 ₹ 0.00 7. MCVA as per WBSEDCL Order Dated 25-07-2016 ₹ 0.00 ₹ 0.00	_	r Dated 25-07-2016		
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges ₹ 0.00 ₹ 0.00 ₹ 0.00				
9. Less. Power Factor Rebate @0.00% of Energy Charges ₹ 0.00 ₹ 0.00				
10. Govt. Duty @17.50% ₹ -2,095.00 ₹ -2,095.00	10. Govt. Duty @17.50%			
11. Overhead Charges @ 19.25% vide TAMP Order Dated ₹ -1,843.00 ₹ -1,843.00 ₹ -1,843.00	_		·	•

₹ 0.00

₹ -15,909.00

11. Overhead Charges @ 19.25% vide TAMP Order Dated 12. Total Amount payable agains Meter No. 15096160

₹ -15,909.00

Meter No. & Description:	<u>15096159</u>	(3.3 K	/ H.T. S	upply) At Ranichal	k Substation (@ Industrial Z	Zone)
Present Reading on:	01-09-2021	2110420	Kwh	Max. KVA Dem	and Recorded	241.60 KV
Previous Reading on:	01-08-2021	2052780				0.00
Consumption		57640			ion Loss	7.25 _{KV}
Days		0		Actual Max. De	emand	248.85 KV
Add. 3% Transmission Loss		1729	Kwh	Contracted De	mand	0.00 KV
Transmission Loss per Day (57.6	Kwh / day)	0	Kwh	85% of Contra	cted Demand	0.00 KV
Total Chrgable Units		59369	Kwh	Excess over Co	ontract Demand	0.00 KV
Excess Billing for Feb - 2021		0	Kwh	Chargeable De	mand	248.85 KV
		Billing det	ails fo	or 2021-08	Correction 2021-02	TOTAL
1. Energy Charge		₹ 7.19		₹ 426,863.00		
2. Demand Charge		₹ 384.0	ر 	₹ 95,558.00		
3. Total Charge				₹ 522,421.00		
4. Minimum Charge as per WBS	SEB Tariff Order Dated 30-03-2005			₹ 0.00		
5. Higher of 3 and 4				₹ 522,421.00		₹ 440,564.0
6. Meter Hire Charges				₹ 2,400.00		₹ 2,400.0
7. MCVA as per WBSEDCL Order				₹ 13,655.00		₹ 13,655.0
8. Shortfall Charge of Power Fac				₹ 0.00		₹ 0.0
9. Less. Power Factor Rebate @	0.00% of Energy Charges			₹ 0.00 ₹ 93,813.00		₹ 0.1
10. Govt. Duty @17.50%	da TAMP Oudan Datad			₹ 93,813.00	•	₹ 79,488.0 ₹ 87,900.0
11. Overhead Charges @ 19.25%12. Total Amount payable aga				₹ 735,946.00	•	₹ 624,007.0
12. Total Amount payable ago				·	<u> </u>	
Meter No. & Description:				-,	d Meter) - Terminal 10/11 (
Present Reading on:	01-09-2021	223041	Kwh	Max. KVA Dem	and Recorded	70.00 KV
Previous Reading on:	01-08-2021	217950	Kwh	Power Factor		0.00
Consumption		5091	Kwh	3% Transmissi	ion Loss	2.10 KV
Days		0		Actual Max. De		72.10 KV
Add. 3% Transmission Loss				Contracted De		0.00 KA
Transmission Loss per Day (57.6	Kwh / day)	0		85% of Contra		0.00 KA
Total Chrgable Units		5244	Kwh	The second secon	ontract Demand	0.00 KV
		Dilling dat		Chargeable De	emand	72.10 KV
0		Billing det	ails to	or 2021-08		
1. Energy Charge				₹ 46,535.00 ₹ 2,471.00		
2. Demand Charge						
3. Total Charge				₹ 49,006.00		
	SEB Tariff Order Dated 30-03-2005			₹ 0.00		
5. Higher of 3 and 4				₹ 49,006.00		
6. Meter Hire Charges	D			₹ 0.00 ₹ 1,206.00		
7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Face	tor @ 0.00% of Energy Charges			₹ 0.00		
9. Less. Power Factor Rebate @				₹ 0.00		
10. Govt. Duty @15.00%	order, or Energy charges			₹ 7,532.00		
11. Overhead Charges @ 19.25%	vide TAMP Order Dated			₹ 9,666.00		
12. Total Amount payable aga				₹ 67,410.00		
GRAND TOTAL: (Rupees se	ven lakhs forty thousands four hundr	reds sixty-nin	e only)		₹ 740,469.0
Plus Arrear Dues, if any:		-				₹ 0.0
NET PAYABLE: (Rupees se	ven lakhs forty thousands four hundi	reds sixty-nin	e only)	- -	₹ 740,469.0
OUTSTANDING DUES / ADJU	STMENTS:				_	
	ayment / short-payment in 2 occassi	ons from 202	20-02 1	to 2020-03:		₹ 10,222.0
Late Payment Charges upto 15-0						28,073.0
					-	==,=: =:

* In case payment against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

TOTAL OUTSTANDING Incl. LPC:

(Note: With effect from 16-09-2021 LPC will accrue at Rs. 6.81 per day)

₹ 38,295.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5409.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 362.09 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



श्यामा प्रसाद मुखाजी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

विता विभाग / Finance Depatment



Invoice No. E/214/ISPHL Date: 15-09-2021

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

12. Total Amount payable agains Meter No. E38/87-0/803

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2021

DUE DATE OF PAYMENT: 30-September-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	E38/87-0/803		Bulk Electricity	<mark>y Suppl</mark>	y At Berth No 4A (Digital Tri-Vector N	Meter) (@ Dock Zone)	
Present Reading on:		30-08-2021	275778	Kwh	Max. KVA Demand Recorded	1087.00	KVA
Previous Reading on:		30-07-2021			Power Factor	0.92	
Consumption			275778	Kwh	3% Transmission Loss	32.61	KVA
Days			30		Actual Max. Demand	1119.61	KVA
Add. 3% Transmission Loss			8273	Kwh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		1728	Kwh	85% of Contracted Demand	1360.00	KVA
Total Chrgable Units			285779	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	1119.61	KVA
			Billing det	ails fo	or 2021-08		
1. Energy Charge			₹ 7.1!	5	₹ 2,043,320.00		
2. Demand Charge			₹ 384.00)	₹ 522,240.00		
3. Total Charge					₹ 2,565,560.00		
4. Minimum Charge as per WB	SEB Tariff Order Dated	30-03-2005			₹ 1,088,000.00		
5. Higher of 3 and 4					₹ 2,565,560.00		
6. Meter Hire Charges					₹ 2,400.00		
7. MCVA as per WBSEDCL Order Dated 25-07-2016				₹ 65,729.00			
8. Shortfall Charge of Power Fa	_				₹ 0.00		
9. Less. Power Factor Rebate @	0.50% of Energy Char	ges			₹ 12,828.00		
10. Govt. Duty @17.50%					₹ 460,476.00		
11. Overhead Charges @ 19.25%	6 vide TAMP Order Dat	ed			₹ 506,985.00		

GRAND TOTAL:	(Rupees thirty-five lakhs eighty-eight thousands three hundreds twenty-two only)	₹ 3,588,322.00
Plus Arrear Dues, if a	iny:	₹ 0.00
NET PAYABLE:	(Rupees thirty-five lakhs eighty-eight thousands three hundreds twenty-two only)	₹ 3,588,322.00

₹ 3,588,322,00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 26313.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 1496.33 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



श्यामा प्रसाद मुखार्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment



Invoice No. E/352/IRC Date: 15-09-2021

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2021

DUE DATE OF PAYMENT: 30-September-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

10-04UNI-6609 Bulk Electricity Supply At Berth No 2 (@ Dock Zone)

1100011101010101011			7 11 7		
Present Reading on:	30-08-2021	328417 Kwh	Max. KVA Demand Recorded	136.00	KVA
Previous Reading on:	30-07-2021	309344 Kwh	Power Factor	0.90	
Consumption		19073 Kwh	3% Transmission Loss	4.08	KVA
Days		0	Actual Max. Demand	140.08	KVA
Add. 3% Transmission Loss		572 Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50	
Total Chrgable Units		19645 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	140.08	KVA
		Billing details fo	or 2021-08		
1. Energy Charge		₹ 7.19	₹ 141,248.00		
2. Demand Charge		₹ 384.00	₹ 48,960.00		
2. Tatal Channe			¥ 100 200 00		

2. Demand Charge	₹ 384.00	₹ 48,960.00
3. Total Charge	-	₹ 190,208.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	_	₹ 102,000.00
5. Higher of 3 and 4	-	₹ 190,208.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 4,518.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 34,077.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 37,947.00
12. Total Amount payable agains Meter No. 10-04UNI-6609	-	₹ 269,150.00

GRAND TOTAL:	(Rupees two lakhs sixty-nine thousands one hundred fifty only)	₹ 269,150.00
Plus Arrear Dues, if	ny:	₹ 0.00
NET PAYABLE:	(Rupees two lakhs sixty-nine thousands one hundred fifty only)	₹ 269,150.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1947.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 112.24 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



Invoice No.

श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

विता विभाग / Finance Depatment



Date: 15-09-2021

E/191/TMIL

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba

Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF AUGUST 2021

DUE DATE OF PAYMENT: 30-September-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>540160016428</u>		В	ulk Elec	tricity Supply At Berth No 12 (@ Dock Zone)		
Present Reading on:		30-08-2021	118350	Kwh	Max. KVA Demand Recorded	52.11	KVA
Previous Reading on:		30-07-2021	108224	Kwh	Power Factor	0.92	
Consumption			10126	Kwh	3% Transmission Loss	1.56	KVA
Days			30		Actual Max. Demand	53.67	
Add. 3% Transmission Loss			304	Kwh	Contracted Demand	135.00	KVA
Transmission Loss per Day (57.6 l	Kwh / day)		335	Kwh	85% of Contracted Demand	114.75	
Total Chrgable Units			10765	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	53.67	KVA

Billing details for 2021-08

Energy Charge Demand Charge	₹ 7.19 ₹ 384.00	₹ 77,400.00 ₹ 44,064.00
3. Total Charge	_	₹ 121,464.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	5	₹ 91,800.00
5. Higher of 3 and 4	_	₹ 121,464.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 2,476.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.50% of Energy Charges		₹ 387.00
10. Govt. Duty @17.50%		₹ 21,690.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 23,858.00
12. Total Amount payable agains Meter No. 540160016428	_	₹ 169,101.00

GRAND TOTAL:	(Rupees one lakh sixty-nine thousands one hundred one only)	₹ 169,101.00
Plus Arrear Dues, if a	iny:	₹ 0.00
NET PAYABLE:	(Rupees one lakh sixty-nine thousands one hundred one only)	₹ 169,101.00

OUTSTANDING DUES / ADJUSTMENTS:

₹ 0.00 Outstanding Dues towards short-payment: Late Payment Charges upto 15-09-2021: 829.00

TOTAL OUTSTANDING Incl. LPC:

(Note: With effect from 16-09-2021 LPC will accrue at Rs. 0.00 per day)

₹ 829.00

^{*} In case paymant against the above-indicated OUTSTANDING amount has already been made, kindly forward the payment details (i.e. UTR#, UTR Date, Bank Name, Amount paid) at the earliest for necessary adjustments.

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1239.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 70.52 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the