2021-03 - Assistant Garrison Engineer	2
2021-03 - Haldia Floating Terminal Pvt Ltd	4
2021-03 - Haldia International Container Terminal Pvt Ltd	5
2021-03 - International Seaports (Haldia) Pvt Ltd	8
2021-03 - IRC Agrochemicals Pvt Ltd	9
2021-03 - TM International Logistis Ltd	10





Invoice No. E/297/G.E.

### Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MARCH 2021 DUE DATE OF PAYMENT: 28-April-2021

					· · · · · · · · · · · · · · · · · · ·		
	BILL RAISED	AS PER TARI	FF ORDER OF	WBEF	RC DATED 04-07-2018		
Meter No. & Description:	<u>10-04-UNI-6605</u>			Bull	Electricity Supply (@ Residential Zone)		
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units	Kwh / day)	22-03-2021 23-02-2021	8992564 <b>17658</b> 0	Kwh Kwh Kwh Kwh	3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	53.00 0.73 1.59 54.59 50.00 42.50 4.59	KVA KVA KVA KVA
					Chargeable Demand	59.18	
			Billing det	ails fo	<u>r 2021-03</u>		
<ol> <li>Energy Charge</li> <li>Demand Charge</li> <li>Total Charge</li> <li>Minimum Charge as per WBS</li> <li>Higher of 3 and 4</li> <li>Meter Hire Charges</li> <li>MCVA as per WBSEDCL Order</li> <li>Shortfall Charge of Power Fac</li> <li>Less. Power Factor Rebate @</li> <li>Govt. Duty @15.00%</li> <li>Overhead Charges @ 19.25%</li> <li>Total Amount payable aga</li> </ol>	Dated 25-07-2016 tor @ 3.50% of Energ 0.00% of Energy Char vide TAMP Order Dat	y Charges ges ed	₹ 7.21 ₹ 384.00		<pre>₹ 132,409.00 ₹ 22,020.00 ₹ 154,429.00 ₹ 34,000.00 ₹ 154,429.00 ₹ 2,400.00 ₹ 4,183.00 ₹ 5405.00 ₹ 24,603.00 ₹ 32,035.00 </pre>		
Meter No. & Description:	<u>09897972</u>			Bull	Electricity Supply (@ Residential Zone)		
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units	Kwh / day)	22-03-2021 23-02-2021	2415557 <b>19098</b> 0 573	Kwh Kwh Kwh Kwh	3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	73.62 0.94 2.21 75.83 75.00 63.75 0.83 <b>76.66</b>	KVA KVA KVA KVA

	Billing details	for 2021-03		
1. Energy Charge	₹ 7.20	₹ 141,631.00		
2. Demand Charge	₹ 384.00	₹ 29,310.00		
3. Total Charge		₹ 170,941.00		
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 51,000.00		
5. Higher of 3 and 4		₹ 170,941.00		
6. Meter Hire Charges		₹ 2,400.00		
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 4,524.00		
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00		
9. Less. Power Factor Rebate @1.00% of Energy Charges		₹ 1,416.00		
10. Govt. Duty @12.50%		₹ 21,933.00		
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 34,239.00		
12. Total Amount payable agains Meter No. 09897972		₹ 232,621.00		
GRAND TOTAL: (Rupees four lakhs fifty-five thousands six hundreds seventy-six only)				

Plus Arrear Dues, if any:

NET PAYABLE: (Rupees four lakhs fifty-five thousands six hundreds seventy-six only)

### **OUTSTANDING DUES / ADJUSTMENTS:**

Outstanding Dues for the period from Feb' 2020 to Feb' 2021 + Rebate portion for Nov' 2019 to Jan' 2020:

₹ 455,676.00

₹ 0.00

### TOTAL OUTSTANDING Incl. LPC:

(Note: With effect from 14-04-2021 LPC will accrue at Rs. 3004.00 per day)

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3395.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 190.02 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the





Invoice No. E/033/HFTPL

### Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

## ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MARCH 2021 DUE DATE OF PAYMENT: 28-April-2021

	BILL RAISE	) AS PER TARI	FF ORDER OF	WBE	RC DATED 04-07	-2018		
Meter No. & Description:	<u>18017142</u>			E	Bulk Electricity Sup	oply (@ Dock Zone)		
Present Reading on:		26-03-2021	2339900	Kwh	Max. KVA Dem	and Recorded	573.70	KVA
Previous Reading on:		25-02-2021	2223800	Kwh	Power Factor		0.83	
Consumption			116100	Kwh	3% Transmissi	on Loss	17.21	KVA
Days			0		Actual Max. De	mand	590.91	KVA
Add. 3% Transmission Loss			3483	Kwh	Contracted Der	mand	1000.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contra	cted Demand	850.00	KVA
Total Chrgable Units			119583	Kwh	Excess over Co	ntract Demand	0.00	KVA
					Chargeable De	mand	590.91	KVA
			Billing det	<mark>ails fo</mark>	<u>or 2021-03</u>			
1. Energy Charge			₹ 7.20	)	₹ 860,998.00			
2. Demand Charge			₹ 384.00	)	₹ 326,400.00			
3. Total Charge					₹ 1,187,398.00			
4. Minimum Charge as per WBS	EB Tariff Order Dated	l 30-03-2005			₹ 680,000.00			
5. Higher of 3 and 4					₹ 1,187,398.00			
6. Meter Hire Charges					₹ 0.00			
7. MCVA as per WBSEDCL Order					₹ 27,504.00			
8. Shortfall Charge of Power Fac					₹ 20779.00			
9. Less. Power Factor Rebate @	0.00% of Energy Cha	rges			₹ 0.00			
10. Govt. Duty @17.50%					₹ 216,244.00			
11. Overhead Charges @ 19.25%					₹ 237,869.00			
12. Total Amount payable aga	ins Meter No. 1801	.7142		₹	1,689,794.00			

GRAND TOTAL:	(Rupees sixteen lakhs eighty-nine thousands seven hundreds ninety-four only)	₹ 1,689,794.00
Plus Arrear Dues, if	any:	₹ 0.00
NET PAYABLE:	(Rupees sixteen lakhs eighty-nine thousands seven hundreds ninety-four only)	₹ 1,689,794.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 12357.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 704.64 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the





Invoice No. E/073/HICT

## Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION FAST MIJMBAI - 400022

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MARCH 2021

## DUE DATE OF PAYMENT: 28-April-2021

	BILL RAISE	D AS PER TARI	FF ORDER O	F WBE	RC DATED 04-07-2018		
Meter No. & Description:	<u>WBE 15463</u>		(3 Phase/440)	/ Suppl	y,Range 3X100 Amps.) P&E Office Gcb (Ad	c) (@ Dock Zone)	
Present Reading on:		01-04-2021	101258	Kwh	Max. KVA Demand Recorded	42.00	KVA
Previous Reading on:		01-03-2021	100136	Kwh	Power Factor	0.00	
Consumption			1122			1.26	KVA
Days			0		Actual Max. Demand	43.26	KVA
Add. 3% Transmission Loss			34	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			1156	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	43.26	KVA
			Billing det	ails fo	<mark>or 2021-03</mark>		
1. Energy Charge					₹ 9,988.00		
2. Demand Charge					₹ 1,482.00		
3. Total Charge					₹ 11,470.00		
4. Minimum Charge as per WBS	SEB Tariff Order Dated	1 30-03-2005			₹ 0.00		
5. Higher of 3 and 4					₹ 11,470.00		
6. Meter Hire Charges					₹ 0.00		
7. MCVA as per WBSEDCL Orde	r Dated 25-07-2016				₹ 266.00		
8. Shortfall Charge of Power Fac					₹ 0.00		
9. Less. Power Factor Rebate @	0.00% of Energy Cha	rges			₹ 0.00		
10. Govt. Duty @15.00%					₹ 1,760.00		
11. Overhead Charges @ 19.25%					₹ 2,259.00		
12. Total Amount payable aga	ains Meter No. WBE	15463			₹ 15,755.00		
Meter No. & Description:	<u>2171421</u>		(3 Phase/44	40V Su	oply,Range 10-60 Amps.) P&E Office Gcb (	@ Dock Zone)	
		01 04 2021	172470			11.00	

Meter No. & Description:	21/1421		(J Fildse/ 4-	Jov Sup	piy, Range 10-00 Amps.) Fat office acb (@ D	Joine)	
Present Reading on:		01-04-2021			Max. KVA Demand Recorded	11.00	KVA
Previous Reading on:		01-03-2021			Power Factor	0.00	
Consumption			2742	Kwh	3% Transmission Loss	0.33	KVA
Days			0		Actual Max. Demand	11.33	KVA
Add. 3% Transmission Loss			82	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 I	Kwh / day)				85% of Contracted Demand	0.00	KVA
Total Chrgable Units			2824	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	11.33	KVA
			Billing det	<mark>ails fo</mark>	<u>r 2021-03</u>		
1. Energy Charge					₹ 24,900.00		
2. Demand Charge					₹ 388.00		
3. Total Charge					₹ 25,288.00		
4. Minimum Charge as per WBS	EB Tariff Order Dated	30-03-2005			₹ 0.00		
5. Higher of 3 and 4					₹ 25,288.00		
6. Meter Hire Charges					₹ 0.00		
7. MCVA as per WBSEDCL Order	Dated 25-07-2016				₹ 650.00		
8. Shortfall Charge of Power Fac					₹ 0.00		
9. Less. Power Factor Rebate @0	0.00% of Energy Char	ges			₹ 0.00		
10. Govt. Duty @15.00%					₹ 3,891.00		
11. Overhead Charges @ 19.25%	vide TAMP Order Date	ed			₹ 4,993.00		
12. Total Amount payable aga	ins Meter No. 2171	421			₹ 34,822.00		

Meter No. & Description:	<u>15944299</u>	(3 Phase/4	40V Sul	oply,Range 50-100 Amps.) At Worksho	op (@ Dock Zone)	
Present Reading on:	01-04-20	26602	Kwh	Max. KVA Demand Recorded	15.00	KVA
Previous Reading on:	01-03-20	26113	Kwh	Power Factor	0.00	
Consumption		489	Kwh	3% Transmission Loss	0.45	KVA
Days		0		Actual Max. Demand	15.45	KVA
Add. 3% Transmission Loss		15	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6	Kwh / day)	0		85% of Contracted Demand	0.00	KVA
Total Chrgable Units		504	Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	15.45	KVA
		Billing det	ails fo	<mark>or 2021-03</mark>		
1. Energy Charge				₹ 4,159.00		
2. Demand Charge				₹ 529.00		
3. Total Charge				₹ 4,688.00		
4. Minimum Charge as per WBS	EB Tariff Order Dated 30-03-20	05		₹ 0.00		
5. Higher of 3 and 4				₹ 4,688.00		
6. Meter Hire Charges				₹ 0.00		
7. MCVA as per WBSEDCL Order				₹ 116.00		
8. Shortfall Charge of Power Fac				₹ 0.00 ₹ 0.00		
9. Less. Power Factor Rebate @ 10. Govt. Duty @12.50%	0.00% of Energy Charges			₹ 600.00		
11. Overhead Charges @ 19.25%	vide TAMP Order Dated			₹ 925.00		
12. Total Amount payable aga				₹ 6,329.00		
1, 5						
Meter No. & Description	15096160	(3.3 K)	/ H.T. S		ustrial Zone)	
Meter No. & Description:	<u>15096160</u> 01-04-2(			upply) At Ranichak Substation (@ Indu		KV/A
Present Reading on:	01-04-20	135940	Kwh	upply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded	244.60	KVA
Present Reading on: Previous Reading on:		021 135940 021 63790	Kwh Kwh	upply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor	244.60 0.00	
Present Reading on: Previous Reading on: <b>Consumption</b>	01-04-20	135940	Kwh Kwh Kwh	upply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss	244.60 0.00 7.34	KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days	01-04-20	21 135940 21 63790 <b>72150</b> 0	Kwh Kwh Kwh	upply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand	244.60 0.00	KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss	01-04-20 01-03-20	21 135940 21 63790 <b>72150</b> 0 2164	Kwh Kwh Kwh Kwh	upply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	244.60 0.00 7.34 251.94	KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6	01-04-20 01-03-20	21 135940 21 63790 <b>72150</b> 0 2164	Kwh Kwh Kwh Kwh Kwh	upply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand	244.60 0.00 7.34 251.94 0.00	KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss	01-04-20 01-03-20	21 135940 21 63790 <b>72150</b> 0 2164 0	Kwh Kwh Kwh Kwh Kwh	Apply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand	244.60 0.00 7.34 251.94 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6	01-04-20 01-03-20	221 135940 221 63790 <b>72150</b> 0 2164 0 <b>74314</b>	Kwh Kwh Kwh Kwh Kwh Kwh	Apply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units	01-04-20 01-03-20	221 135940 221 63790 <b>72150</b> 0 2164 0 <b>74314</b>	Kwh Kwh Kwh Kwh Kwh	Apply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6	01-04-20 01-03-20	21 135940 21 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u>	Kwh Kwh Kwh Kwh Kwh Kwh	Apply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge	01-04-20 01-03-20	21 135940 21 63790 72150 0 2164 0 74314 <u>Billing det</u> ₹ 7.20	Kwh Kwh Kwh Kwh Kwh Kwh	Apply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand Chargeable Demand	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge	01-04-2( 01-03-2( Kwh / day)	221 135940 221 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.20 ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	Apply) At Ranichak Substation (@ Indu Max. KVA Demand Recorded Power Factor 3% Transmission Loss Actual Max. Demand Contracted Demand 85% of Contracted Demand Excess over Contract Demand Chargeable Demand T 2021-03 ₹ 535,061.00 ₹ 96,745.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge	01-04-2( 01-03-2( Kwh / day)	221 135940 221 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.20 ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand $\mathbf{T}$ 535,061.00         ₹ 96,745.00         ₹ 0.00         ₹ 631,806.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBS	01-04-2( 01-03-2( Kwh / day)	221 135940 221 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.20 ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand $\mathbf{r}$ 2021-03         ₹ 535,061.00         ₹ 96,745.00         ₹ 631,806.00         ₹ 631,806.00         ₹ 0.00         ₹ 631,806.00         ₹ 2,400.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order	01-04-20 01-03-20 Kwh / day) EB Tariff Order Dated 30-03-20	21 135940 21 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.2( ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand $\bullet$ 2021-03         ₹ 535,061.00         ₹ 96,745.00         ₹ 631,806.00         ₹ 0.00         ₹ 631,806.00         ₹ 17,092.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Fac	01-04-20 01-03-20 Kwh / day) EB Tariff Order Dated 30-03-20 Dated 25-07-2016 tor @ 0.00% of Energy Charges	21 135940 21 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.2( ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Fac 9. Less. Power Factor Rebate @	01-04-20 01-03-20 Kwh / day) EB Tariff Order Dated 30-03-20 Dated 25-07-2016 tor @ 0.00% of Energy Charges	21 135940 21 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.2( ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand $\mathbf{T}$ 535,061.00         ₹ 631,806.00         ₹ 631,806.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Fac 9. Less. Power Factor Rebate @ 10. Govt. Duty @17.50%	01-04-20 01-03-20 Kwh / day) EB Tariff Order Dated 30-03-20 Dated 25-07-2016 tor @ 0.00% of Energy Charges 0.00% of Energy Charges	21 135940 21 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.2( ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand $\mathbf{T}$ 535,061.00         ₹ 631,806.00         ₹ 631,806.00         ₹ 17,092.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 113,557.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Fac 9. Less. Power Factor Rebate @	01-04-20 01-03-20 Kwh / day) EB Tariff Order Dated 30-03-20 Dated 25-07-2016 tor @ 0.00% of Energy Charges 0.00% of Energy Charges vide TAMP Order Dated	21 135940 21 63790 <b>72150</b> 0 2164 0 <b>74314</b> <u>Billing det</u> ₹ 7.2( ₹ 384.00	Kwh Kwh Kwh Kwh Kwh Kwh	apply) At Ranichak Substation (@ Indu         Max. KVA Demand Recorded         Power Factor         3% Transmission Loss         Actual Max. Demand         Contracted Demand         85% of Contracted Demand         Excess over Contract Demand         Chargeable Demand $\mathbf{T}$ 535,061.00         ₹ 631,806.00         ₹ 631,806.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00         ₹ 0.00	244.60 0.00 7.34 251.94 0.00 0.00 0.00	KVA KVA KVA KVA

Meter No. & Description:	<u>13882889</u>	(	3 Phase/440V	Supply,	200/5 Ct Operated Meter) - Terminal 10/	11 (@ Dock Zone)
Present Reading on: Previous Reading on: <b>Consumption</b> Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units	Kwh / day)	01-04-2021 01-03-2021	199194 194810 <b>4384</b> 0 132 0 <b>4516</b>	Kwh Kwh Kwh Kwh	3% Transmission Loss Actual Max. Demand Contracted Demand	70.00 KVA 0.00 2.10 KVA 72.10 KVA 0.00 KVA 0.00 KVA 0.00 KVA 72.10 KVA
			Billing det	ails fo	or 2021-03	KVA
<ol> <li>Energy Charge</li> <li>Demand Charge</li> <li>Total Charge</li> <li>Minimum Charge as per WB</li> <li>Higher of 3 and 4</li> <li>Meter Hire Charges</li> <li>MCVA as per WBSEDCL Order</li> <li>Shortfall Charge of Power Fa</li> <li>Less. Power Factor Rebate @</li> <li>Govt. Duty @15.00%</li> <li>Overhead Charges @ 19.25%</li> <li>Total Amount payable ag</li> </ol>	r Dated 25-07-2016 ctor @ 0.00% of Energ 0.000% of Energy Char o vide TAMP Order Dat	gy Charges ges ed			₹ 40,027.00 ₹ 2,471.00 ₹ 42,498.00 ₹ 42,498.00 ₹ 42,498.00 ₹ 0.00 ₹ 1,039.00 ₹ 0.00 ₹ 0.00 ₹ 6,531.00 ₹ 8,381.00 <b>₹ 58,449.00</b>	
GRAND TOTAL: (Rupees t	en lakhs five thousa	ands five hur	ndreds eight	y-five	only)	₹ 1,005,585.00
Plus Arrear Dues, if any:						₹ 0.00
NET PAYABLE: (Rupees t	en lakhs five thousa	ands five hur	ndreds eight	y-five	only)	₹ 1,005,585.00
OUTSTANDING DUES / ADJU	STMENTS:					
Outstanding Dues for the period	from Feb' 2021:					₹ 935,380.00
Late Payment Charges upto 13-0	4-2021:					1,170.00
TOTAL OUTSTANDING Incl. I	.PC:					₹ 936,550.00
(Note: With effect from 14-04-20	021 LPC will accrue at I	Rs. 390.00 per	r day)			

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 7349.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 419.33 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the





Invoice No. E/209/ISPHL

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International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

## ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MARCH 2021 DUE DATE OF PAYMENT: 28-April-2021

BILL RAIS	ED AS PER TARIF	F ORDER OF	WBEF	C DATED 04-07-2018		
Meter No. & Description: <u>E38/87-0/803</u>	E	Bulk Electricity	y Supply	At Berth No 4A (Digital Tri-Vector Meter)	@ Dock Zone)	
Present Reading on:	26-03-2021	277807	Kwh	Max. KVA Demand Recorded	990.20	KVA
Previous Reading on:	25-02-2021			Power Factor	0.95	
Consumption		277807			29.71	KVA
Days		26		Actual Max. Demand	1019.91	KVA
Add. 3% Transmission Loss		8334	Kwh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		1498	Kwh	85% of Contracted Demand	1360.00	KVA
Total Chrgable Units		287639	Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	1019.91	KVA
		Billing det	<mark>ails fo</mark>	<u>r 2021-03</u>		
1. Energy Charge		₹ 7.17	7	₹ 2,062,372.00		
2. Demand Charge		₹ 384.00	D	₹ 522,240.00		
3. Total Charge				₹ 2,584,612.00		
4. Minimum Charge as per WBSEB Tariff Order Date	ed 30-03-2005			₹ 1,088,000.00		
5. Higher of 3 and 4				₹ 2,584,612.00		
6. Meter Hire Charges				₹ 2,400.00		
7. MCVA as per WBSEDCL Order Dated 25-07-2016				₹ 66,157.00		
8. Shortfall Charge of Power Factor @ 0.00% of Ene				₹ 0.00		
9. Less. Power Factor Rebate @1.50% of Energy Ch	arges			₹ 38,769.00		
10. Govt. Duty @17.50%				₹ 463,885.00		
11. Overhead Charges @ 19.25% vide TAMP Order D	ated			₹ 510,735.00		
12. Total Amount payable agains Meter No. E38	8/87-0/803		₹	3,589,020.00		
GRAND TOTAL: (Rupees thirty-five lakhs eig	hty-nine thous	sands twen	ty onl	v)	₹ 3,589,0	20.00

Plus Arrear Dues, if any:

 Plus Arrear Dues, if any:

 NET PAYABLE:
 (Rupees thirty-five lakhs eighty-nine thousands twenty only)

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 26508.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 1496.62 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE) HALDIA DOCK COMPLEX

₹ 0.00

₹ 3,589,020.00





Invoice No. E/347/IRC

## IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MARCH 2021 DUE DATE OF PAYMENT: 28-April-2021

Meter No. & Description:	10-04UNI-6609			Bulk Ele	ctricity Supply At Berth No 2 (@ Dock Zone	)	
Meter No. & Description.					,	•	
Present Reading on:		26-03-2021	225571	Kwh	Max. KVA Demand Recorded	117.00	KVA
Previous Reading on:		25-02-2021	207455	Kwh	Power Factor	0.31	
Consumption			18116	Kwh	3% Transmission Loss	3.51	KVA
Days			0		Actual Max. Demand	120.51	KVA
Add. 3% Transmission Loss			543	Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contracted Demand	127.50	KVA
Total Chrgable Units			18659	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	120.51	KVA
			<b>Billing det</b>	<mark>ails fo</mark>	<mark>or 2021-03</mark>		
1. Energy Charge			₹ 7.20	)	₹ 134,345.00		
2. Demand Charge			₹ 384.00	)	₹ 48,960.00		
3. Total Charge					₹ 183,305.00		
4. Minimum Charge as per WBS	SEB Tariff Order Dated	1 30-03-2005			₹ 102,000.00		
5. Higher of 3 and 4					₹ 183,305.00		
6. Meter Hire Charges					₹ 2,400.00		
7. MCVA as per WBSEDCL Order	r Dated 25-07-2016				₹ 4,292.00		
8. Shortfall Charge of Power Fac		gy Charges			₹ 6416.00		
9. Less. Power Factor Rebate @	0.00% of Energy Chai	rges			₹ 0.00		
10. Govt. Duty @17.50%					₹ 33,952.00		
11. Overhead Charges @ 19.25%	vide TAMP Order Dat	ted			₹ 37,810.00		
12. Total Amount payable aga	ains Meter No. 10-0	4UNI-6609			₹ 268,175.00		
GRAND TOTAL: (Rupees t	wo lakhs sixty-eigh	t thousands o	ne hundred	1 seve	nty-five only)	₹ 268,1	75.0

GRAND TOTAL:	(Rupees two lakhs sixty-eight thousands one hundred seventy-five only)	₹ 268,175.00
Plus Arrear Dues, if	any:	₹ 0.00
NET PAYABLE:	(Rupees two lakhs sixty-eight thousands one hundred seventy-five only)	₹ 268,175.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1940.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 111.83 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the





**E/186/TMIL** Invoice No.

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

# **ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF MARCH 2021 DUE DATE OF PAYMENT: 28-April-2021**

	BILL RAISED	AS PER TARIF	F ORDER OF	F WBERG	C DATED 04-07-2018		
Meter No. & Description:	<u>540160016428</u>		B	Bulk Elect	ricity Supply At Berth No 12 (@ Dock Zor	ie)	
Present Reading on:		26-03-2021			Max. KVA Demand Recorded	46.40	KVA
Previous Reading on:		25-02-2021	52801	Kwh	Power Factor	0.90	
Consumption			9995	Kwh	3% Transmission Loss	1.39	KVA
Days			26		Actual Max. Demand	47.79	KVA
Add. 3% Transmission Loss			300	Kwh	Contracted Demand	135.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		291	Kwh	85% of Contracted Demand	114.75	KVA
Total Chrgable Units			10586	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	47.79	KVA
			Billing det	ails for	<u>2021-03</u>		
1. Energy Charge			₹ 7.20	-	₹ 76,219.00		
2. Demand Charge			₹ 384.00	0	₹ 44,064.00		
3. Total Charge				₹ 120,283.00			
4. Minimum Charge as per WBS	30-03-2005			₹ 91,800.00			
5. Higher of 3 and 4					₹ 120,283.00		
6. Meter Hire Charges					₹ 0.00		
7. MCVA as per WBSEDCL Order Dated 25-07-2016					₹ 2,435.00		
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges					₹ 0.00		
9. Less. Power Factor Rebate @0.00% of Energy Charges					₹ 0.00		
10. Govt. Duty @17.50%				₹ 21,476.00			
11. Overhead Charges @ 19.25%			₹ 23,623.00				
12. Total Amount payable agains Meter No. 540160016428					₹ 167,817.00		
GRAND TOTAL: (Rupees one lakh sixty-seven thousands eight hundreds seventeen only)					enteen only)	₹ 167,817.00	

₹ 0.00 Plus Arrear Dues, if any: (Rupees one lakh sixty-seven thousands eight hundreds seventeen only) ₹ 167,817.00 **NET PAYABLE:** 

N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1227.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

Rupees 69.98 per day on the subject bill and the same should be paid (3) Late payment surcharge accrues @ alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex (through RTGS / NEFT in favour of Account Number: 1604050000064 / IFSC: PUNB0160420). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the