2021-02 - Assistant Garrison Engineer	2
2021-02 - Haldia Floating Terminal Pvt Ltd	4
2021-02 - Haldia International Container Terminal Pvt Ltd	5
2021-02 - International Seaports (Haldia) Pvt Ltd	8
2021-02 - IRC Agrochemicals Pvt Ltd	9
2021-02 - TM International Logistis Ltd	10



श्यामा प्रसाद मुखर्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

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विता विभाग / Finance Depatment

Invoice No. E/296/G.E. Date: 25-03-2021

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021

DUE DATE OF PAYMENT: 09-April-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>10-04-UNI-6605</u>			Bulk	Electricity Supply (@ Residential Zone)		
Present Reading on:		23-02-2021	8992564	Kwh	Max. KVA Demand Recorded	52.00	KVA
Previous Reading on:		22-01-2021			Power Factor	0.64	
Consumption			18124	Kwh	3% Transmission Loss	1.56	KVA
Days			0		Actual Max. Demand	53.56	KVA
Add. 3% Transmission Loss			544	Kwh	Contracted Demand	50.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contracted Demand	42.50	KVA
Total Chrgable Units			18668	Kwh	Excess over Contract Demand	3.56	KVA
					Chargeable Demand	57.12	KVA

	Billing details	s for 2021-02
1. Energy Charge	₹ 7.24	₹ 135,156.00
2. Demand Charge	₹ 384.00	₹ 21,387.00
3. Total Charge		₹ 156,543.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	_	₹ 34,000.00
5. Higher of 3 and 4		₹ 156,543.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 4,294.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges		₹ 5479.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 24,947.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 32,478.00
12. Total Amount payable agains Meter No. 10-04-UNI-6605	_	₹ 226,141.00

Meter No. & Description:	09897972			Bulk	Electricity Supply (@ Residential Zone)		
Present Reading on:		23-02-2021			Max. KVA Demand Recorded	50.42	
Previous Reading on:		22-01-2021			Power Factor	0.96	
Consumption			14/61		3% Transmission Loss Actual Max. Demand	51.93	KVA
Days Add. 3% Transmission Loss			-		Contracted Demand	75.00	
Transmission Loss per Day (57.6	Kwh / day)				85% of Contracted Demand	63.75	
Total Chrgable Units	,		15204	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	51.93	KVA

	Billing deta	ils for 2021-02
1. Energy Charge	₹ 7.18	₹ 109,165.00
2. Demand Charge	₹ 384.00	₹ 24,480.00
3. Total Charge	_	₹ 133,645.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	_	₹ 51,000.00
5. Higher of 3 and 4	_	₹ 133,645.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 3,497.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @2.00% of Energy Charges		₹ 2,183.00
10. Govt. Duty @12.50%		₹ 17,143.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 26,862.00
12. Total Amount payable agains Meter No. 09897972	_	₹ 181,364.00

GRAND TOTAL: (Rupees four lakhs seven thousands five hundreds five only)

Plus Arrear Dues, if any:

₹ 407,505.00

NET PAYABLE: (Rupees four lakhs seven thousands five hundreds five only) ₹ 407,505.00

OUTSTANDING DUES / ADJUSTMENTS:

TOTAL OUTSTANDING Incl. LPC:

₹ 5,462,970.00

(Note: With effect from 26-03-2021 LPC will accrue at Rs. 2724.00 per day)

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3035.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 169.93 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



Invoice No.

श्यामा प्रसाद मुखाजी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment



Date: 25-03-2021

Haldia Floating Terminal Pvt. Ltd.

E/032/HFTPL

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021

DUE DATE OF PAYMENT: 09-April-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>18017142</u>		В	sulk Electricity Supply (@ Dock Zone)		
Present Reading on:		25-02-2021	2223800 _{Kwh}	Max. KVA Demand Recorded	614.40	KVA
Previous Reading on:		25-01-2021	2101800 _{Kwh}		0.86	
Consumption			122000 Kwh	3% Transmission Loss	18.43	KVA
Days			0	Actual Max. Demand	632.83	KVA
Add. 3% Transmission Loss			3660 Kwh	Contracted Demand	1000.00	KVA
Transmission Loss per Day (57.6 l	Kwh / day)			85% of Contracted Demand	850.00	
Total Chrgable Units			125660 Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	632.83	KVA
			Billing details fo	r 2021-02		

	Dilling actu	IIS IOI LOLI OL
1. Energy Charge	₹ 7.18	₹ 902,239.00
2. Demand Charge	₹ 384.00	₹ 326,400.00
3. Total Charge	_	₹ 1,228,639.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	_	₹ 680,000.00
5. Higher of 3 and 4	_	₹ 1,228,639.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 28,902.00
8. Shortfall Charge of Power Factor @ 0.75% of Energy Charges		₹ 9215.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 221,682.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 243,851.00
12. Total Amount payable agains Meter No. 18017142	_	₹ 1,732,289.00

GRAND TOTAL:	(Rupees seventeen lakhs thirty-two thousands two hundreds eighty-nine only)	₹ 1,732,289.00
Plus Arrear Dues, if a	any:	₹ 0.00
NET PAYABLE:	(Rupees seventeen lakhs thirty-two thousands two hundreds eighty-nine only)	₹ 1,732,289.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 12668.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 722.36 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata

हलदिया गोदी परिसर / Haldia Dock Complex





Invoice No. E/072/HICT Date: 25-03-2021

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION

FAST. MI IMBAT - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021

DUE DATE OF PAYMENT: 09-April-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463		(3 Phase/440V	Supply	,Range 3X100 Amps.) P&E Office Gcb (A	c) (@ Dock Zone)	
Present Reading on:		01-03-2021	100136	Kwh	Max. KVA Demand Recorded	42.00	KVA
Previous Reading on:		01-02-2021	99960	Kwh	Power Factor	0.00	
Consumption			176	Kwh	3% Transmission Loss		KVA
Days			0		Actual Max. Demand	43.26	
Add. 3% Transmission Loss			5	Kwh	Contracted Demand		KVA
Transmission Loss per Day (57.6 I	(wh / day)				85% of Contracted Demand		KVA
Total Chrgable Units			181	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	43.26	KVA
			Billing det	ails fo	<u>r 2021-02</u>		

1. Energy Charge	₹ 1,330.00
2. Demand Charge	₹ 1,482.00
3. Total Charge	₹ 2,812.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 2,812.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 42.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
0. Govt. Duty @10.00%	₹ 285.00
1. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 549.00
2. Total Amount payable agains Meter No. WBF 15463	₹ 3.688.00

Meter No. & Description:	<u>2171421</u>		(3 Phase/44	IOV Sup	ply,Range 10-60 Amps.) P&E Office Gcb (@	Dock Zone)	
Present Reading on:		01-03-2021	170736	Kwh	Max. KVA Demand Recorded	11.00	KVA
Previous Reading on:		01-02-2021			Power Factor	0.00	
Consumption			2187	Kwh	3% Transmission Loss	0.33	KVA
Days			0		Actual Max. Demand	11.33	
Add. 3% Transmission Loss			66	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	
Total Chrgable Units			2253	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	11.33	KVA

	Billing details for 2021-02
1. Energy Charge	₹ 19,795.00
2. Demand Charge	₹ 388.00
3. Total Charge	₹ 20,183.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 20,183.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 518.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 3,105.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 3,985.00
12. Total Amount payable agains Meter No. 2171421	₹ 27,791.00

Meter No. & Description:	<u>15944299</u>		(3 Phase/4	<mark>40V Su</mark>	pply,Range 50-100 Amps.) At Workshop (@ Doci	c Zone)	
Present Reading on:		01-03-2021			Max. KVA Demand Recorded	15.00	KVA
Previous Reading on:		01-02-2021	25687	Kwh	Power Factor	0.00	
Consumption			426	Kwh	3% Transmission Loss	0.45	KVA
Days			0		Actual Max. Demand	15.45	KVA
Add. 3% Transmission Loss			13	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			439	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	15.45	KVA
			Billing det	ails fo	or 2021-02		
1. Energy Charge					₹ 3,578.00		
2. Demand Charge					₹ 529.00		
3. Total Charge					₹ 4,107.00		
4. Minimum Charge as per WBS	SEB Tariff Order Dated	30-03-2005			₹ 0.00		
5. Higher of 3 and 4					₹ 4,107.00		
6. Meter Hire Charges					₹ 0.00		
7. MCVA as per WBSEDCL Order		C)			₹ 101.00		
8. Shortfall Charge of Power Factor Robato					₹ 0.00 ₹ 0.00		
 Less. Power Factor Rebate @ Govt. Duty @10.00% 	0.00% of Effergy Chai	ges			₹ 421.00		
11. Overhead Charges @ 19.25%	vido TAMP Ordor Dat	od			₹ 810.00		
12. Total Amount payable aga					₹ 5,439.00		
Meter No. & Description:	15096160		(3.3 K)	H.T. S	upply) At Ranichak Substation (@ Industrial Zon	ie)	
- 	<u> </u>	01-03-2021			.,		
Present Reading on:		04-02-2021	15810	Kwh	Max. KVA Demand Recorded	227.00 0.00	KVA
Previous Reading on:		04-02-2021	4 7980		Power Factor	6.81	1/1/4
Consumption			0	Kwh	3% Transmission Loss Actual Max. Demand	233.81	
Days Add. 3% Transmission Loss				Kwh	Contracted Demand	0.00	
Transmission Loss per Day (57.6	Kwh / day)		0		85% of Contracted Demand	0.00	
Total Chrgable Units	KWII / uay)		49419		Excess over Contract Demand	0.00	
rotal chigable offics				IXVIII	Chargeable Demand	233.81	
			Billing det	ails fo	or 2021-02		
1. Energy Charge			₹ 7.18		₹ 354,828.00		
Demand Charge			₹ 384.00		₹ 89,783.00		
-					₹ 444,611.00		
			<u>'</u>				
Total Charge Minimum, Chargo as per WRS	ER Tariff Order Dated	30 US 300E			₹ ().()()		
4. Minimum Charge as per WBS	SEB Tariff Order Dated	30-03-2005			₹ 0.00 ₹ 444 611 00		
4. Minimum Charge as per WBS5. Higher of 3 and 4	SEB Tariff Order Dated	30-03-2005			₹ 444,611.00		
4. Minimum Charge as per WBS		30-03-2005					
4. Minimum Charge as per WBS5. Higher of 3 and 46. Meter Hire Charges7. MCVA as per WBSEDCL Order8. Shortfall Charge of Power Face	r Dated 25-07-2016 tor @ 0.00% of Energ	y Charges			₹ 444,611.00 ₹ 2,400.00 ₹ 11,366.00 ₹ 0.00		
 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Factor 9. Less. Power Factor Rebate @ 	r Dated 25-07-2016 tor @ 0.00% of Energ	y Charges			₹ 444,611.00 ₹ 2,400.00 ₹ 11,366.00 ₹ 0.00 ₹ 0.00		
 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Fac 9. Less. Power Factor Rebate @ 10. Govt. Duty @17.50% 	r Dated 25-07-2016 ctor @ 0.00% of Energ 0.00% of Energy Char	y Charges ges			₹ 444,611.00 ₹ 2,400.00 ₹ 11,366.00 ₹ 0.00 ₹ 0.00 ₹ 79,796.00		
 4. Minimum Charge as per WBS 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Order 8. Shortfall Charge of Power Factor 9. Less. Power Factor Rebate @ 	r Dated 25-07-2016 ttor @ 0.00% of Energ 0.00% of Energy Char vide TAMP Order Dat	ly Charges ges ed			₹ 444,611.00 ₹ 2,400.00 ₹ 11,366.00 ₹ 0.00 ₹ 0.00		

Meter No. & Description:	<u>15096159</u>		(3.3 K)	H.T. S	upply) At Ranichal	<mark>c Substation (@ Industrial Zone</mark>	e)	
 		04-02-2021			Max. KVA Dem		238.80	 Κ\/Λ
Present Reading on: Previous Reading on:		01-02-2021	1935030			and Recorded	0.00	KVA
Consumption		01 02 2021	7360			on Locc	7.16	KVA
Days			0	IXVVII	Actual Max. De		245.96	KVA
Add. 3% Transmission Loss			221	Kwh			0.00	KVA
Transmission Loss per Day (57.6	Kwh / day)		0				0.00	KVA
Total Chrgable Units	itivii / day)		7581		Excess over Co		0.00	KVA
					Chargeable De		245.96	
			Billing det	ails fo	or 2021-02			
1. Energy Charge			₹ 7.18		₹ 54,432.00			
2. Demand Charge			₹ 384.0		₹ 94,449.00			
3. Total Charge					₹ 148,881.00			
4. Minimum Charge as per WB	SFR Tariff Order Dated	30-03-2005			₹ 0.00			
5. Higher of 3 and 4	SED Tariii Oraci Datea	30 03 2003			₹ 148,881.00			
6. Meter Hire Charges					₹ 2,400.00			
7. MCVA as per WBSEDCL Orde	er Dated 25-07-2016				₹ 1,744.00			
8. Shortfall Charge of Power Fa					₹ 0.00			
9. Less. Power Factor Rebate @	0.00% of Energy Char	ges			₹ 0.00			
10. Govt. Duty @17.50%					₹ 26,359.00			
11. Overhead Charges @ 19.25%					₹ 29,457.00			
12. Total Amount payable ag	ains Meter No. 1509	6159			₹ 208,841.00			
Meter No. & Description:	<u>13882889</u>	(:	3 Phase/440V	Supply	200/5 Ct Operated	d Meter) - Terminal 10/11 (@ D		
Drocont Donding on:					,,			
riesent Keauing On:		01-03-2021	194810	Kwh	Max. KVA Dem		70.00	KVA
Present Reading on: Previous Reading on:		01-03-2021 01-02-2021	191150	Kwh	Max. KVA Dem Power Factor		70.00 0.00	KVA
_			191150 3660	Kwh		and Recorded	70.00 0.00 2.10	KVA
Previous Reading on: Consumption Days			191150 3660 0	Kwh Kwh	Power Factor 3% Transmissi Actual Max. De	and Recorded on Loss mand	70.00 0.00 2.10 72.10	KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss			191150 3660 0 110	Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der	and Recorded on Loss mand mand	70.00 0.00 2.10 72.10 0.00	KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6	Kwh / day)		191150 3660 0 110	Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra	and Recorded on Loss mand mand cted Demand	70.00 0.00 2.10 72.10 0.00 0.00	KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units	Kwh / day)		191150 3660 0 110 0 3770	Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co	and Recorded on Loss mand mand cted Demand intract Demand	70.00 0.00 2.10 72.10 0.00 0.00	KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6	Kwh / day)		191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De	and Recorded on Loss mand mand cted Demand intract Demand mand	70.00 0.00 2.10 72.10 0.00 0.00 72.10	KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021	Kwh / day)		191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De	and Recorded on Loss mand mand cted Demand intract Demand	70.00 0.00 2.10 72.10 0.00 0.00	KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge	Kwh / day)		191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De 7 2021-02 ₹ 33,357.00	and Recorded on Loss mand mand cted Demand intract Demand mand	70.00 0.00 2.10 72.10 0.00 0.00 72.10	KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge	Kwh / day)		191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De ▼ 2021-02 ▼ 33,357.00 ▼ 2,471.00	and Recorded on Loss mand mand cted Demand intract Demand mand	70.00 0.00 2.10 72.10 0.00 0.00 72.10	KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge		01-02-2021	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De ₹ 33,357.00 ₹ 2,471.00 ₹ 35,828.00	and Recorded on Loss mand mand cted Demand intract Demand mand	70.00 0.00 2.10 72.10 0.00 0.00 72.10	KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge		01-02-2021	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De 7 2021-02 ₹ 33,357.00 ₹ 2,471.00 ₹ 35,828.00 ₹ 0.00	and Recorded on Loss mand mand cted Demand ontract Demand mand Correction 2021-01	70.00 0.00 2.10 72.10 0.00 0.00 72.10	KVA KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WB: 5. Higher of 3 and 4		01-02-2021	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De ₹ 33,357.00 ₹ 2,471.00 ₹ 35,828.00 ₹ 35,828.00	and Recorded on Loss mand mand cted Demand ontract Demand mand Correction 2021-01	70.00 0.00 2.10 72.10 0.00 0.00 72.10 TOTAL	KVA KVA KVA KVA KVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WB: 5. Higher of 3 and 4 6. Meter Hire Charges	SEB Tariff Order Dated	01-02-2021	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De 7 2021-02 ₹ 33,357.00 ₹ 2,471.00 ₹ 35,828.00 ₹ 0.00 ₹ 30.00	and Recorded on Loss mand mand cted Demand entract Demand mand Correction 2021-01 ₹ 10,129.00 ₹ 0.00	70.00 0.00 2.10 72.10 0.00 0.00 72.10 TOTAL	KVA KVA KVA KVA KVA EVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WB: 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Orde	SEB Tariff Order Dated er Dated 25-07-2016	01-02-2021	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De 7 2021-02 ₹ 33,357.00 ₹ 2,471.00 ₹ 35,828.00 ₹ 0.00 ₹ 867.00	and Recorded on Loss mand mand cted Demand entract Demand mand Correction 2021-01 ₹ 10,129.00 ₹ 0.00 ₹ 260.00	70.00 0.00 2.10 72.10 0.00 0.00 72.10 TOTAL	KVA KVA KVA KVA KVA EVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WB: 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Orde 8. Shortfall Charge of Power Face	SEB Tariff Order Dated er Dated 25-07-2016 actor @ 0.00% of Energ	01-02-2021 30-03-2005	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De * 33,357.00 * 2,471.00 * 35,828.00 * 0.00 * 867.00 * 0.00	and Recorded on Loss mand mand cted Demand entract Demand mand Correction 2021-01 ₹ 10,129.00 ₹ 0.00 ₹ 260.00 ₹ 0.00	70.00 0.00 2.10 72.10 0.00 0.00 72.10 TOTAL	KVA KVA KVA KVA KVA EVA EVA
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WB: 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Orde 8. Shortfall Charge of Power Far 9. Less. Power Factor Rebate @	SEB Tariff Order Dated er Dated 25-07-2016 actor @ 0.00% of Energ	01-02-2021 30-03-2005	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De * 33,357.00 * 2,471.00 * 35,828.00 * 0.00 * 867.00 * 0.00 * 0.00 * 0.00	and Recorded on Loss mand mand cted Demand entract Demand mand Correction 2021-01 ₹ 10,129.00 ₹ 0.00 ₹ 0.00 ₹ 0.00 ₹ 0.00 ₹ 0.00	70.00 0.00 2.10 72.10 0.00 0.00 72.10 TOTAL	KVA KVA KVA KVA KVA KVA E0.00 € 0.00
Previous Reading on: Consumption Days Add. 3% Transmission Loss Transmission Loss per Day (57.6 Total Chrgable Units Short Billing for Jan - 2021 1. Energy Charge 2. Demand Charge 3. Total Charge 4. Minimum Charge as per WB: 5. Higher of 3 and 4 6. Meter Hire Charges 7. MCVA as per WBSEDCL Orde 8. Shortfall Charge of Power Face	SEB Tariff Order Dated er Dated 25-07-2016 actor @ 0.00% of Energ @0.00% of Energy Char	01-02-2021 30-03-2005 y Charges ges	191150 3660 0 110 0 3770 1100	Kwh Kwh Kwh Kwh Kwh	Power Factor 3% Transmissi Actual Max. De Contracted Der 85% of Contra Excess over Co Chargeable De * 33,357.00 * 2,471.00 * 35,828.00 * 0.00 * 867.00 * 0.00	and Recorded on Loss mand mand cted Demand entract Demand mand Correction 2021-01 ₹ 10,129.00 ₹ 0.00 ₹ 260.00 ₹ 0.00	70.00 0.00 2.10 72.10 0.00 0.00 72.10 TOTAL ₹ 45,9	KVA KVA KVA KVA KVA EVA EVA

N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6814.00

(Rupees nine lakhs thirty-five thousands three hundreds eighty only)

(Rupees nine lakhs thirty-five thousands three hundreds eighty only)

GRAND TOTAL: (R) Plus Arrear Dues, if any:

NET PAYABLE:

- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
- (3) Late payment surcharge accrues @ Rupees 384.24 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE) HALDIA DOCK COMPLEX

₹ 935,380.00

₹ 935,380.00

₹ 0.00



श्यामा प्रसाद मुखार्जी पत्तव, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Depatment



Invoice No. E/208/ISPHL Date: 25-03-2021

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021

DUE DATE OF PAYMENT: 09-April-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

E38/87-0/803

Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone)

Present Reading on:	5-02-2021	296619 k	\wh	Max. KVA Demand Recorded	1036.00	KVA
Previous Reading on:	5-01-2021			Power Factor	0.95	
Consumption		296619 k	Kwh	3% Transmission Loss	31.08	KVA
Days		25		Actual Max. Demand	1067.08	KVA
Add. 3% Transmission Loss		8899 k	۲wh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		1440 k	Kwh	85% of Contracted Demand	1360.00	KVA
Total Chrgable Units		306958 k	۲wh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	1067.08	KVA
		Billing detai	ils fo	<u>r 2021-02</u>		
1. Energy Charge		₹ 7.13		₹ 2,188,611.00		
2. Demand Charge		₹ 384.00		₹ 522,240.00		
3. Total Charge		-		₹ 2,710,851.00		
4. Minimum Charge as per WBSEB Tariff Order Dated 30)-03-2005	-		₹ 1,088,000.00		
5 111 1 60 14		-		₹ 2 710 0E1 00		

12. Total Amount payable agains Meter No. E38/87-0/803	₹ 3,752,279.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated	₹ 535,891.00
10. Govt. Duty @17.50%	₹ 486,754.00
9. Less. Power Factor Rebate @2.00% of Energy Charges	₹ 54,217.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 70,600.00
6. Meter Hire Charges	₹ 2,400.00
5. Higher of 3 and 4	₹ 2,710,851.00
1. Timilitati Charge as per Wester Farm Grace Bacca 50 05 2005	

GRAND TOTAL:	(Rupees thirty-seven lakhs fifty-two thousands two hundreds seventy-nine only)	₹ 3,752,279.00
Plus Arrear Dues, if a	any:	₹ 0.00
NET PAYABLE:	(Rupees thirty-seven lakhs fifty-two thousands two hundreds seventy-nine only)	₹ 3,752,279.00

- **N.B.** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 27815.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - (3) Late payment surcharge accrues @ Rupees 1564.70 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex



वित्त विभाग / Finance Depatment

E/346/IRC Date: 25-03-2021 Invoice No.

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector - V, Kolkata - 700091.

the DUE DATE. Total Rebate Rs. 1619.00

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021

DUE DATE OF PAYMENT: 09-April-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04UNI-6609			Bulk Ele	ctricity Supply At Berth No 2 (@ Dock Zone)		
Present Reading on:		25-02-2021	207455	Kwh	Max. KVA Demand Recorded	100.00	KVA
Previous Reading on:		25-01-2021			Power Factor	0.21	
Consumption			14097	Kwh	3% Transmission Loss	3.00	KVA
Days			0		Actual Max. Demand	103.00	KVA
Add. 3% Transmission Loss			423	Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (57.6 h	(wh / day)		0	Kwh	85% of Contracted Demand	127.50	KVA
Total Chrgable Units			14520	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	103.00	KVA
			Billing det	ails fo	<u>r 2021-02</u>		
1. Energy Charge			₹ 7.18	3	₹ 104,254.00		
2. Demand Charge			₹ 384.0	0	₹ 48,960.00		
3. Total Charge					₹ 153,214.00		
4. Minimum Charge as per WBS	EB Tariff Order Dated	30-03-2005			₹ 102,000.00		
5. Higher of 3 and 4					₹ 153,214.00		
6. Meter Hire Charges					₹ 2,400.00		
7. MCVA as per WBSEDCL Order	Dated 25-07-2016				₹ 3,340.00		
8. Shortfall Charge of Power Fac					₹ 5362.00		
9. Less. Power Factor Rebate @0	0.00% of Energy Char	ges			₹ 0.00		
10. Govt. Duty @17.50%					₹ 28,335.00		
11. Overhead Charges @ 19.25%	vide TAMP Order Dat	ed			₹ 31,631.00		
12. Total Amount payable aga	ins Meter No. 10-0	4UNI-6609			₹ 224,282.00		
GRAND TOTAL: (Rupees tv	vo lakhs twenty-fo	ur thousands	two hundr	eds ei	ghty-two only)	₹ 224,28	82.00
Plus Arrear Dues, if any:					• • • • • • • • • • • • • • • • • • • •	-	0.00

₹ 224,282.00 (Rupees two lakhs twenty-four thousands two hundreds eighty-two only) **NET PAYABLE:** (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within N.B.

- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
- Rupees 93.53 per day on the subject bill and the same should be paid (3) Late payment surcharge accrues **@** alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: 1604050000064 / IFSC: PUNB0160420). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata हलदिया गोदी परिसर / Haldia Dock Complex



वित्त विभाग / Finance Depatment

Date: 25-03-2021 **E/185/TMIL** Invoice No.

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021

DUE DATE OF PAYMENT: 09-April-2021

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	<u>540160016428</u>		Bulk Ele	ctricity Supply At Berth No 12 (@ Dock Zone)		
Present Reading on:		25-02-2021	52801 _{Kwh}	Max. KVA Demand Recorded	46.40	KVA
Previous Reading on:		25-01-2021		Power Factor	0.99	
Consumption			10569 Kwh	3% Transmission Loss	1.39	KVA
Days				Actual Max. Demand	47.79	
Add. 3% Transmission Loss			317 Kwh	Contracted Demand	135.00	KVA
Transmission Loss per Day (57.6	Kwh / day)			85% of Contracted Demand	114.75	
Total Chrgable Units			11166 Kwh	Excess over Contract Demand	0.00	KVA
				Chargeable Demand	47.79	KVA
		<u> </u>	Billing details fo	or 2021-02		

	_	
1. Energy Charge	₹ 7.18	₹ 80,172.00
2. Demand Charge	₹ 384.00	₹ 44,064.00
3. Total Charge	_	₹ 124,236.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	<u>-</u>	₹ 91,800.00
5. Higher of 3 and 4	_	₹ 124,236.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 2,568.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @4.00% of Energy Charges		₹ 3,207.00
10. Govt. Duty @17.50%		₹ 22,191.00
11. Overhead Charges @ 19.25% vide TAMP Order Dated		₹ 24,410.00
12. Total Amount payable agains Meter No. 540160016428	_	₹ 170,198.00

GRAND TOTAL:	(Rupees one lakh seventy thousands one hundred ninety-eight only)	₹ 170,198.00
Plus Arrear Dues, if a	ny:	₹ 0.00
NET PAYABLE:	(Rupees one lakh seventy thousands one hundred ninety-eight only)	₹ 170,198.00

- N.B. (1) Rebate @1%of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1268.00
 - (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
 - Rupees 70.97 per day on the subject bill and the same should be paid (3) Late payment surcharge accrues @ alongwith the bill amount in case the payment is not made within the DUE DATE.
 - (4) Payments to be made in favour of Syama Prasad Mookerjee Port, Kolkata Haldia Dock Complex (through RTGS / NEFT in favour of Account Number: 1604050000064 / IFSC: PUNB0160420). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the