

|   |    |
|---|----|
| 2021-02 - Assistant Garrison Engineer _____                     | 2  |
| 2021-02 - Haldia Floating Terminal Pvt Ltd _____                | 4  |
| 2021-02 - Haldia International Container Terminal Pvt Ltd _____ | 5  |
| 2021-02 - International Seaports (Haldia) Pvt Ltd _____         | 8  |
| 2021-02 - IRC Agrochemicals Pvt Ltd _____                       | 9  |
| 2021-02 - TM International Logistis Ltd _____                   | 10 |



Invoice No. E/296/G.E.

Date: 25-03-2021

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave,  
Haldia Township, Pin - 721605**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021****DUE DATE OF PAYMENT: 09-April-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:                   | 10-04-UNI-6605 | Bulk Electricity Supply (@ Residential Zone) |                             |              |     |
|--|----------------|--|-----------------------------|--------------|-----|
| Present Reading on:                        | 23-02-2021     | 8992564 Kwh                                  | Max. KVA Demand Recorded    | 52.00        | KVA |
| Previous Reading on:                       | 22-01-2021     | 8974440 Kwh                                  | Power Factor                | 0.64         |     |
| <b>Consumption</b>                         |                | <b>18124</b> Kwh                             | 3% Transmission Loss        | 1.56         | KVA |
| Days                                       |                | 0  | Actual Max. Demand          | 53.56        | KVA |
| Add. 3% Transmission Loss                  |                | 544 Kwh                                      | Contracted Demand           | 50.00        | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |                | 0 Kwh  | 85% of Contracted Demand    | 42.50        | KVA |
| Total Chrgable Units                       |                | <b>18668</b> Kwh                             | Excess over Contract Demand | 3.56         | KVA |
|  |                |  | Chargeable Demand           | <b>57.12</b> | KVA |

**Billing details for 2021-02**

|   |          |                     |
|---|----------|---------------------|
| 1. Energy Charge  | ₹ 7.24   | ₹ 135,156.00        |
| 2. Demand Charge  | ₹ 384.00 | ₹ 21,387.00         |
| 3. Total Charge   |          | ₹ 156,543.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005      |          | ₹ 34,000.00         |
| 5. Higher of 3 and 4  |          | ₹ 156,543.00        |
| 6. Meter Hire Charges   |          | ₹ 2,400.00          |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                     |          | ₹ 4,294.00          |
| 8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges     |          | ₹ 5479.00           |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges             |          | ₹ 0.00              |
| 10. Govt. Duty @15.00%  |          | ₹ 24,947.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated               |          | ₹ 32,478.00         |
| <b>12. Total Amount payable againsts Meter No. 10-04-UNI-6605</b> |          | <b>₹ 226,141.00</b> |

| Meter No. & Description:                   | 09897972   | Bulk Electricity Supply (@ Residential Zone) |                             |              |     |
|--|------------|--|-----------------------------|--------------|-----|
| Present Reading on:                        | 23-02-2021 | 2415557 Kwh                                  | Max. KVA Demand Recorded    | 50.42        | KVA |
| Previous Reading on:                       | 22-01-2021 | 2400796 Kwh                                  | Power Factor                | 0.96         |     |
| <b>Consumption</b>                         |            | <b>14761</b> Kwh                             | 3% Transmission Loss        | 1.51         | KVA |
| Days                                       |            | 0  | Actual Max. Demand          | 51.93        | KVA |
| Add. 3% Transmission Loss                  |            | 443 Kwh                                      | Contracted Demand           | 75.00        | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0 Kwh  | 85% of Contracted Demand    | 63.75        | KVA |
| Total Chrgable Units                       |            | <b>15204</b> Kwh                             | Excess over Contract Demand | 0.00         | KVA |
|  |            |  | Chargeable Demand           | <b>51.93</b> | KVA |

**Billing details for 2021-02**

|   |          |                     |
|---|----------|---------------------|
| 1. Energy Charge  | ₹ 7.18   | ₹ 109,165.00        |
| 2. Demand Charge  | ₹ 384.00 | ₹ 24,480.00         |
| 3. Total Charge   |          | ₹ 133,645.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  |          | ₹ 51,000.00         |
| 5. Higher of 3 and 4  |          | ₹ 133,645.00        |
| 6. Meter Hire Charges   |          | ₹ 2,400.00          |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 |          | ₹ 3,497.00          |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges |          | ₹ 0.00              |
| 9. Less. Power Factor Rebate @2.00% of Energy Charges         |          | ₹ 2,183.00          |
| 10. Govt. Duty @12.50%  |          | ₹ 17,143.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           |          | ₹ 26,862.00         |
| <b>12. Total Amount payable againsts Meter No. 09897972</b>   |          | <b>₹ 181,364.00</b> |

|                           |  |                     |
|---------------------------|--|---------------------|
| <b>GRAND TOTAL:</b>       | <b>(Rupees four lakhs seven thousands five hundreds five only)</b> | <b>₹ 407,505.00</b> |
| Plus Arrear Dues, if any: |  | <b>₹ 0.00</b>       |
| <b>NET PAYABLE:</b>       | <b>(Rupees four lakhs seven thousands five hundreds five only)</b> | <b>₹ 407,505.00</b> |

**OUTSTANDING DUES / ADJUSTMENTS:**

Outstanding Dues for the period from Feb' 2020 to Jan' 2021 + Rebate portion for Nov' 2019 to Jan' 2020:

**₹ 5,059,947.00**

**TOTAL OUTSTANDING Incl. LPC:****₹ 5,462,970.00**

(Note: With effect from 26-03-2021 LPC will accrue at Rs. 2724.00 per day)

- N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3035.00
- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,
- (3) Late payment surcharge accrues @ Rupees 169.93 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX



Invoice No. E/032/HFTPL

Date: 25-03-2021

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd  
Floor, Room No. 10, Kolkata - 700001

**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021****DUE DATE OF PAYMENT: 09-April-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:                   | 18017142   | Bulk Electricity Supply (@ Dock Zone) |                             |               |     |
|--|------------|---------------------------------------|-----------------------------|---------------|-----|
| Present Reading on:                        | 25-02-2021 | 2223800 Kwh                           | Max. KVA Demand Recorded    | 614.40        | KVA |
| Previous Reading on:                       | 25-01-2021 | 2101800 Kwh                           | Power Factor                | 0.86          |     |
| <b>Consumption</b>                         |            | <b>122000</b> Kwh                     | 3% Transmission Loss        | 18.43         | KVA |
| Days                                       |            | 0                                     | Actual Max. Demand          | 632.83        | KVA |
| Add. 3% Transmission Loss                  |            | 3660 Kwh                              | Contracted Demand           | 1000.00       | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0 Kwh                                 | 85% of Contracted Demand    | 850.00        | KVA |
| Total Chrgable Units                       |            | <b>125660</b> Kwh                     | Excess over Contract Demand | 0.00          | KVA |
|  |            |                                       | Chargeable Demand           | <b>632.83</b> | KVA |

**Billing details for 2021-02**

|   |          |                       |
|---|----------|-----------------------|
| 1. Energy Charge  | ₹ 7.18   | ₹ 902,239.00          |
| 2. Demand Charge  | ₹ 384.00 | ₹ 326,400.00          |
| 3. Total Charge   |          | ₹ 1,228,639.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  |          | ₹ 680,000.00          |
| 5. Higher of 3 and 4  |          | ₹ 1,228,639.00        |
| 6. Meter Hire Charges   |          | ₹ 0.00                |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 |          | ₹ 28,902.00           |
| 8. Shortfall Charge of Power Factor @ 0.75% of Energy Charges |          | ₹ 9215.00             |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         |          | ₹ 0.00                |
| 10. Govt. Duty @17.50%  |          | ₹ 221,682.00          |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           |          | ₹ 243,851.00          |
| <b>12. Total Amount payable againsts Meter No. 18017142</b>   |          | <b>₹ 1,732,289.00</b> |

**GRAND TOTAL: (Rupees seventeen lakhs thirty-two thousands two hundreds eighty-nine only) ₹ 1,732,289.00**

Plus Arrear Dues, if any: ₹ 0.00

**NET PAYABLE: (Rupees seventeen lakhs thirty-two thousands two hundreds eighty-nine only) ₹ 1,732,289.00**

**N.B.** (1) Rebate @1% of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 12668.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 722.36 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX



Invoice No. E/072/HICT

Date: 25-03-2021

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND  
EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION  
FAST MIIMBAT - 400022

**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021****DUE DATE OF PAYMENT: 09-April-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:                   | WBE 15463  | (3 Phase/440V Supply, Range 3X100 Amps.) P&E Office Gcb (@ Dock Zone) |                             |              |     |
|--|------------|---|-----------------------------|--------------|-----|
| Present Reading on:                        | 01-03-2021 | 100136 Kwh  | Max. KVA Demand Recorded    | 42.00        | KVA |
| Previous Reading on:                       | 01-02-2021 | 99960 Kwh   | Power Factor                | 0.00         |     |
| <b>Consumption</b>                         |            | <b>176</b> Kwh  | 3% Transmission Loss        | 1.26         | KVA |
| Days                                       |            | 0   | Actual Max. Demand          | 43.26        | KVA |
| Add. 3% Transmission Loss                  |            | 5 Kwh   | Contracted Demand           | 0.00         | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0 Kwh   | 85% of Contracted Demand    | 0.00         | KVA |
| Total Chrgable Units                       |            | <b>181</b> Kwh  | Excess over Contract Demand | 0.00         | KVA |
|  |            |   | Chargeable Demand           | <b>43.26</b> | KVA |

**Billing details for 2021-02**

|   |                   |
|---|-------------------|
| 1. Energy Charge  | ₹ 1,330.00        |
| 2. Demand Charge  | ₹ 1,482.00        |
| 3. Total Charge   | ₹ 2,812.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  | ₹ 0.00            |
| 5. Higher of 3 and 4  | ₹ 2,812.00        |
| 6. Meter Hire Charges   | ₹ 0.00            |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 | ₹ 42.00           |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges | ₹ 0.00            |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         | ₹ 0.00            |
| 10. Govt. Duty @10.00%  | ₹ 285.00          |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           | ₹ 549.00          |
| <b>12. Total Amount payable againsts Meter No. WBE 15463</b>  | <b>₹ 3,688.00</b> |

| Meter No. & Description:                   | 2171421    | (3 Phase/440V Supply, Range 10-60 Amps.) P&E Office Gcb (@ Dock Zone) |                             |              |     |
|--|------------|---|-----------------------------|--------------|-----|
| Present Reading on:                        | 01-03-2021 | 170736 Kwh  | Max. KVA Demand Recorded    | 11.00        | KVA |
| Previous Reading on:                       | 01-02-2021 | 168549 Kwh  | Power Factor                | 0.00         |     |
| <b>Consumption</b>                         |            | <b>2187</b> Kwh   | 3% Transmission Loss        | 0.33         | KVA |
| Days                                       |            | 0   | Actual Max. Demand          | 11.33        | KVA |
| Add. 3% Transmission Loss                  |            | 66 Kwh  | Contracted Demand           | 0.00         | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0 Kwh   | 85% of Contracted Demand    | 0.00         | KVA |
| Total Chrgable Units                       |            | <b>2253</b> Kwh   | Excess over Contract Demand | 0.00         | KVA |
|  |            |   | Chargeable Demand           | <b>11.33</b> | KVA |

**Billing details for 2021-02**

|   |                    |
|---|--------------------|
| 1. Energy Charge  | ₹ 19,795.00        |
| 2. Demand Charge  | ₹ 388.00           |
| 3. Total Charge   | ₹ 20,183.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  | ₹ 0.00             |
| 5. Higher of 3 and 4  | ₹ 20,183.00        |
| 6. Meter Hire Charges   | ₹ 0.00             |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 | ₹ 518.00           |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges | ₹ 0.00             |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         | ₹ 0.00             |
| 10. Govt. Duty @15.00%  | ₹ 3,105.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           | ₹ 3,985.00         |
| <b>12. Total Amount payable againsts Meter No. 2171421</b>    | <b>₹ 27,791.00</b> |

| Meter No. & Description:                   | 15944299   | (3 Phase/440V Supply,Range 50-100 Amps.) At Workshop (@ Dock Zone) |                             |              |     |
|--|------------|--|-----------------------------|--------------|-----|
| Present Reading on:                        | 01-03-2021 | 26113 Kwh  | Max. KVA Demand Recorded    | 15.00        | KVA |
| Previous Reading on:                       | 01-02-2021 | 25687 Kwh  | Power Factor                | 0.00         |     |
| <b>Consumption</b>                         |            | <b>426</b> Kwh   | 3% Transmission Loss        | 0.45         | KVA |
| Days                                       |            | 0  | Actual Max. Demand          | 15.45        | KVA |
| Add. 3% Transmission Loss                  |            | 13 Kwh   | Contracted Demand           | 0.00         | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0 Kwh  | 85% of Contracted Demand    | 0.00         | KVA |
| Total Chrgable Units                       |            | <b>439</b> Kwh   | Excess over Contract Demand | 0.00         | KVA |
|  |            |  | Chargeable Demand           | <b>15.45</b> | KVA |

#### Billing details for 2021-02

|   |                   |
|---|-------------------|
| 1. Energy Charge  | ₹ 3,578.00        |
| 2. Demand Charge  | ₹ 529.00          |
| 3. Total Charge   | ₹ 4,107.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  | ₹ 0.00            |
| 5. Higher of 3 and 4  | ₹ 4,107.00        |
| 6. Meter Hire Charges   | ₹ 0.00            |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 | ₹ 101.00          |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges | ₹ 0.00            |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         | ₹ 0.00            |
| 10. Govt. Duty @10.00%  | ₹ 421.00          |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           | ₹ 810.00          |
| <b>12. Total Amount payable agains Meter No. 15944299</b>     | <b>₹ 5,439.00</b> |

| Meter No. & Description:                   | 15096160   | (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) |                             |               |     |
|--|------------|---|-----------------------------|---------------|-----|
| Present Reading on:                        | 01-03-2021 | 63790 Kwh   | Max. KVA Demand Recorded    | 227.00        | KVA |
| Previous Reading on:                       | 04-02-2021 | 15810 Kwh   | Power Factor                | 0.00          |     |
| <b>Consumption</b>                         |            | <b>47980</b> Kwh  | 3% Transmission Loss        | 6.81          | KVA |
| Days                                       |            | 0   | Actual Max. Demand          | 233.81        | KVA |
| Add. 3% Transmission Loss                  |            | 1439 Kwh  | Contracted Demand           | 0.00          | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0 Kwh   | 85% of Contracted Demand    | 0.00          | KVA |
| Total Chrgable Units                       |            | <b>49419</b> Kwh  | Excess over Contract Demand | 0.00          | KVA |
|  |            |   | Chargeable Demand           | <b>233.81</b> | KVA |

#### Billing details for 2021-02

|   |          |                     |
|---|----------|---------------------|
| 1. Energy Charge  | ₹ 7.18   | ₹ 354,828.00        |
| 2. Demand Charge  | ₹ 384.00 | ₹ 89,783.00         |
| 3. Total Charge   |          | ₹ 444,611.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  |          | ₹ 0.00              |
| 5. Higher of 3 and 4  |          | ₹ 444,611.00        |
| 6. Meter Hire Charges   |          | ₹ 2,400.00          |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 |          | ₹ 11,366.00         |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges |          | ₹ 0.00              |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         |          | ₹ 0.00              |
| 10. Govt. Duty @17.50%  |          | ₹ 79,796.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           |          | ₹ 88,238.00         |
| <b>12. Total Amount payable agains Meter No. 15096160</b>     |          | <b>₹ 626,411.00</b> |

| Meter No. & Description:                   | 15096159   | (3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone) |     |                             |                   |
|--|------------|---|-----|-----------------------------|-------------------|
| Present Reading on:                        | 04-02-2021 | 1942390   | Kwh | Max. KVA Demand Recorded    | 238.80 KVA        |
| Previous Reading on:                       | 01-02-2021 | 1935030   | Kwh | Power Factor                | 0.00              |
| <b>Consumption</b>                         |            | <b>7360</b>   | Kwh | 3% Transmission Loss        | 7.16 KVA          |
| Days                                       |            | 0   |     | Actual Max. Demand          | 245.96 KVA        |
| Add. 3% Transmission Loss                  |            | 221   | Kwh | Contracted Demand           | 0.00 KVA          |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0   | Kwh | 85% of Contracted Demand    | 0.00 KVA          |
| Total Chrgable Units                       |            | <b>7581</b>   | Kwh | Excess over Contract Demand | 0.00 KVA          |
|  |            |   |     | Chargeable Demand           | <b>245.96 KVA</b> |

#### Billing details for 2021-02

|   |          |                     |
|---|----------|---------------------|
| 1. Energy Charge  | ₹ 7.18   | ₹ 54,432.00         |
| 2. Demand Charge  | ₹ 384.00 | ₹ 94,449.00         |
| 3. Total Charge   |          | ₹ 148,881.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  |          | ₹ 0.00              |
| 5. Higher of 3 and 4  |          | ₹ 148,881.00        |
| 6. Meter Hire Charges   |          | ₹ 2,400.00          |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 |          | ₹ 1,744.00          |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges |          | ₹ 0.00              |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         |          | ₹ 0.00              |
| 10. Govt. Duty @17.50%  |          | ₹ 26,359.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           |          | ₹ 29,457.00         |
| <b>12. Total Amount payable agains Meter No. 15096159</b>     |          | <b>₹ 208,841.00</b> |

| Meter No. & Description:                   | 13882889   | (3 Phase/440V Supply,200/5 Ct Operated Meter) - Terminal 10/11 (@ Dock Zone) |     |                             |                  |
|--|------------|--|-----|-----------------------------|------------------|
| Present Reading on:                        | 01-03-2021 | 194810   | Kwh | Max. KVA Demand Recorded    | 70.00 KVA        |
| Previous Reading on:                       | 01-02-2021 | 191150   | Kwh | Power Factor                | 0.00             |
| <b>Consumption</b>                         |            | <b>3660</b>  | Kwh | 3% Transmission Loss        | 2.10 KVA         |
| Days                                       |            | 0  |     | Actual Max. Demand          | 72.10 KVA        |
| Add. 3% Transmission Loss                  |            | 110  | Kwh | Contracted Demand           | 0.00 KVA         |
| Transmission Loss per Day (57.6 Kwh / day) |            | 0  | Kwh | 85% of Contracted Demand    | 0.00 KVA         |
| Total Chrgable Units                       |            | <b>3770</b>  | Kwh | Excess over Contract Demand | 0.00 KVA         |
| <b>Short Billing for Jan - 2021</b>        |            | <b>1100</b>  | Kwh | Chargeable Demand           | <b>72.10 KVA</b> |

#### Billing details for 2021-02

#### Correction 2021-01

#### TOTAL

|   |                    |                    |                    |
|---|--------------------|--------------------|--------------------|
| 1. Energy Charge  | ₹ 33,357.00        |                    |                    |
| 2. Demand Charge  | ₹ 2,471.00         |                    |                    |
| 3. Total Charge   | ₹ 35,828.00        |                    |                    |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005  | ₹ 0.00             |                    |                    |
| 5. Higher of 3 and 4  | ₹ 35,828.00        | ₹ 10,129.00        | ₹ 45,957.00        |
| 6. Meter Hire Charges   | ₹ 0.00             | ₹ 0.00             | ₹ 0.00             |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                 | ₹ 867.00           | ₹ 260.00           | ₹ 1,127.00         |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges | ₹ 0.00             | ₹ 0.00             | ₹ 0.00             |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges         | ₹ 0.00             | ₹ 0.00             | ₹ 0.00             |
| 10. Govt. Duty @15.00%  | ₹ 5,504.00         | ₹ 1,558.00         | ₹ 7,062.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated           | ₹ 7,064.00         | ₹ 2,000.00         | ₹ 9,064.00         |
| <b>12. Total Amount payable agains Meter No. 13882889</b>     | <b>₹ 49,263.00</b> | <b>₹ 13,947.00</b> | <b>₹ 63,210.00</b> |

**GRAND TOTAL: (Rupees nine lakhs thirty-five thousands three hundreds eighty only) ₹ 935,380.00**

Plus Arrear Dues, if any: ₹ 0.00

**NET PAYABLE: (Rupees nine lakhs thirty-five thousands three hundreds eighty only) ₹ 935,380.00**

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 6814.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 384.24 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX





Invoice No. E/208/ISPHL

Date: 25-03-2021

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba  
Medinipur, Pin - 721604

**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021****DUE DATE OF PAYMENT: 09-April-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:                   | E38/87-0/803 | Bulk Electricity Supply At Berth No 4A (Digital Tri-Vector Meter) (@ Dock Zone) |                             |                |     |
|--|--------------|---|-----------------------------|----------------|-----|
| Present Reading on:                        | 25-02-2021   | 296619 Kwh  | Max. KVA Demand Recorded    | 1036.00        | KVA |
| Previous Reading on:                       | 25-01-2021   | 0 Kwh   | Power Factor                | 0.95           |     |
| <b>Consumption</b>                         |              | <b>296619</b> Kwh   | 3% Transmission Loss        | 31.08          | KVA |
| Days                                       | 25           |   | Actual Max. Demand          | 1067.08        | KVA |
| Add. 3% Transmission Loss                  |              | 8899 Kwh  | Contracted Demand           | 1600.00        | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |              | 1440 Kwh  | 85% of Contracted Demand    | 1360.00        | KVA |
| Total Chrgable Units                       |              | <b>306958</b> Kwh   | Excess over Contract Demand | 0.00           | KVA |
|  |              |   | Chargeable Demand           | <b>1067.08</b> | KVA |

**Billing details for 2021-02**

|   |          |                       |
|---|----------|-----------------------|
| 1. Energy Charge  | ₹ 7.13   | ₹ 2,188,611.00        |
| 2. Demand Charge  | ₹ 384.00 | ₹ 522,240.00          |
| 3. Total Charge   |          | ₹ 2,710,851.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005    |          | ₹ 1,088,000.00        |
| 5. Higher of 3 and 4  |          | ₹ 2,710,851.00        |
| 6. Meter Hire Charges   |          | ₹ 2,400.00            |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                   |          | ₹ 70,600.00           |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges   |          | ₹ 0.00                |
| 9. Less. Power Factor Rebate @2.00% of Energy Charges           |          | ₹ 54,217.00           |
| 10. Govt. Duty @17.50%  |          | ₹ 486,754.00          |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated             |          | ₹ 535,891.00          |
| <b>12. Total Amount payable againsts Meter No. E38/87-0/803</b> |          | <b>₹ 3,752,279.00</b> |

**GRAND TOTAL: (Rupees thirty-seven lakhs fifty-two thousands two hundreds seventy-nine only) ₹ 3,752,279.00**

Plus Arrear Dues, if any: ₹ 0.00

**NET PAYABLE: (Rupees thirty-seven lakhs fifty-two thousands two hundreds seventy-nine only) ₹ 3,752,279.00**

**N.B.** (1) Rebate @1% of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 27815.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 1564.70 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX





Invoice No. E/346/IRC

Date: 25-03-2021

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake,  
Sector - V, Kolkata - 700091.

**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021****DUE DATE OF PAYMENT: 09-April-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:                   | 10-04UNI-6609 | Bulk Electricity Supply At Berth No 2 (@ Dock Zone) |                             |               |     |
|--|---------------|---|-----------------------------|---------------|-----|
| Present Reading on:                        | 25-02-2021    | 207455 Kwh  | Max. KVA Demand Recorded    | 100.00        | KVA |
| Previous Reading on:                       | 25-01-2021    | 193358 Kwh  | Power Factor                | 0.21          |     |
| <b>Consumption</b>                         |               | <b>14097</b> Kwh                                    | 3% Transmission Loss        | 3.00          | KVA |
| Days                                       |               | 0   | Actual Max. Demand          | 103.00        | KVA |
| Add. 3% Transmission Loss                  |               | 423 Kwh   | Contracted Demand           | 150.00        | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |               | 0 Kwh   | 85% of Contracted Demand    | 127.50        | KVA |
| Total Chrgable Units                       |               | <b>14520</b> Kwh                                    | Excess over Contract Demand | 0.00          | KVA |
|  |               |   | Chargeable Demand           | <b>103.00</b> | KVA |

**Billing details for 2021-02**

|  |          |                     |
|--|----------|---------------------|
| 1. Energy Charge   | ₹ 7.18   | ₹ 104,254.00        |
| 2. Demand Charge   | ₹ 384.00 | ₹ 48,960.00         |
| 3. Total Charge  |          | ₹ 153,214.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005     |          | ₹ 102,000.00        |
| 5. Higher of 3 and 4   |          | ₹ 153,214.00        |
| 6. Meter Hire Charges  |          | ₹ 2,400.00          |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                    |          | ₹ 3,340.00          |
| 8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges    |          | ₹ 5362.00           |
| 9. Less. Power Factor Rebate @0.00% of Energy Charges            |          | ₹ 0.00              |
| 10. Govt. Duty @17.50%   |          | ₹ 28,335.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated              |          | ₹ 31,631.00         |
| <b>12. Total Amount payable againsts Meter No. 10-04UNI-6609</b> |          | <b>₹ 224,282.00</b> |

**GRAND TOTAL: (Rupees two lakhs twenty-four thousands two hundreds eighty-two only) ₹ 224,282.00**

Plus Arrear Dues, if any: ₹ 0.00

**NET PAYABLE: (Rupees two lakhs twenty-four thousands two hundreds eighty-two only) ₹ 224,282.00**

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1619.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 93.53 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX



Invoice No. E/185/TMIL

Date: 25-03-2021

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba  
Medinipur, Pin - 721604**ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF FEBRUARY 2021****DUE DATE OF PAYMENT: 09-April-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

| Meter No. & Description:                   | 540160016428 | Bulk Electricity Supply At Berth No 12 (@ Dock Zone) |                             |              |     |
|--|--------------|--|-----------------------------|--------------|-----|
| Present Reading on:                        | 25-02-2021   | 52801 Kwh  | Max. KVA Demand Recorded    | 46.40        | KVA |
| Previous Reading on:                       | 25-01-2021   | 42232 Kwh  | Power Factor                | 0.99         |     |
| <b>Consumption</b>                         |              | <b>10569</b> Kwh                                     | 3% Transmission Loss        | 1.39         | KVA |
| Days                                       | 25           |  | Actual Max. Demand          | 47.79        | KVA |
| Add. 3% Transmission Loss                  |              | 317 Kwh  | Contracted Demand           | 135.00       | KVA |
| Transmission Loss per Day (57.6 Kwh / day) |              | 280 Kwh  | 85% of Contracted Demand    | 114.75       | KVA |
| Total Chrgable Units                       |              | <b>11166</b> Kwh                                     | Excess over Contract Demand | 0.00         | KVA |
|  |              |  | Chargeable Demand           | <b>47.79</b> | KVA |

**Billing details for 2021-02**

|   |          |                     |
|---|----------|---------------------|
| 1. Energy Charge  | ₹ 7.18   | ₹ 80,172.00         |
| 2. Demand Charge  | ₹ 384.00 | ₹ 44,064.00         |
| 3. Total Charge   |          | ₹ 124,236.00        |
| 4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005    |          | ₹ 91,800.00         |
| 5. Higher of 3 and 4  |          | ₹ 124,236.00        |
| 6. Meter Hire Charges   |          | ₹ 0.00              |
| 7. MCVA as per WBSEDCL Order Dated 25-07-2016                   |          | ₹ 2,568.00          |
| 8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges   |          | ₹ 0.00              |
| 9. Less. Power Factor Rebate @4.00% of Energy Charges           |          | ₹ 3,207.00          |
| 10. Govt. Duty @17.50%  |          | ₹ 22,191.00         |
| 11. Overhead Charges @ 19.25% vide TAMP Order Dated             |          | ₹ 24,410.00         |
| <b>12. Total Amount payable againsts Meter No. 540160016428</b> |          | <b>₹ 170,198.00</b> |

**GRAND TOTAL: (Rupees one lakh seventy thousands one hundred ninety-eight only) ₹ 170,198.00**

Plus Arrear Dues, if any: ₹ 0.00

**NET PAYABLE: (Rupees one lakh seventy thousands one hundred ninety-eight only) ₹ 170,198.00****N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1268.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay,

(3) Late payment surcharge accrues @ Rupees 70.97 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of theFor GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX