

2020-11 - Assistant Garrison Engineer _____	2
2020-11 - Haldia Floating Terminal Pvt Ltd _____	4
2020-11 - Haldia International Container Terminal Pvt Ltd _____	5
2020-11 - International Seaports (Haldia) Pvt Ltd _____	8
2020-11 - IRC Agrochemicals Pvt Ltd _____	9
2020-11 -TM International Logistis Ltd _____	10



Invoice No. E/293/G.E.

Date: 22-12-2020

Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave,  
Haldia Township, Pin - 721605

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**NOVEMBER 2020**

DUE DATE OF PAYMENT:

**06-January-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04-UNI-6605	Supply Of Electricity (@ Residential Zone)			
Present Reading on:	20-11-2020	8944343 Kwh	Max. KVA Demand Recorded	54.00	KVA
Previous Reading on:	21-10-2020	8927532 Kwh	Power Factor	0.63	
Consumption		16811 Kwh	3% Transmission Loss	1.62	KVA
Days		0	Actual Max. Demand	55.62	KVA
Add. 3% Transmission Loss		504 Kwh	Contracted Demand	50.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	42.50	KVA
Total Chrgable Units		17315 Kwh	Excess over Contract Demand	5.62	KVA
			Chargeable Demand	61.24	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 7.24	₹ 125,361.00
2. Demand Charge	₹ 384.00	₹ 22,653.00
3. Total Charge		₹ 148,014.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 34,000.00
5. Higher of 3 and 4		₹ 148,014.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 3,982.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges		₹ 5180.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @15.00%		₹ 23,576.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 30,718.00
12. Total Amount payable againsts Meter No. 10-04-UNI-6605		₹ 213,870.00

Meter No. & Description:	09897972	Supply Of Electricity (@ Residential Zone)			
Present Reading on:	20-11-2020	2372023 Kwh	Max. KVA Demand Recorded	75.94	KVA
Previous Reading on:	21-10-2020	2355364 Kwh	Power Factor	0.93	
Consumption		16659 Kwh	3% Transmission Loss	2.28	KVA
Days		0	Actual Max. Demand	78.22	KVA
Add. 3% Transmission Loss		500 Kwh	Contracted Demand	75.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	63.75	KVA
Total Chrgable Units		17159 Kwh	Excess over Contract Demand	3.22	KVA
			Chargeable Demand	81.44	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 7.18	₹ 123,202.00
2. Demand Charge	₹ 384.00	₹ 30,778.00
3. Total Charge		₹ 153,980.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 51,000.00
5. Higher of 3 and 4		₹ 153,980.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 3,947.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @1.00% of Energy Charges		₹ 1,232.00
10. Govt. Duty @12.50%		₹ 19,741.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 30,863.00
12. Total Amount payable againsts Meter No. 09897972		₹ 209,699.00

<b>GRAND TOTAL:</b>	<b>(Rupees four lakhs twenty-three thousands five hundreds sixty-nine only)</b>	<b>423569.00</b>
Plus Arrear Dues, if any:		<b>₹ 0.00</b>
<b>NET PAYABLE:</b>	<b>(Rupees four lakhs twenty-three thousands five hundreds sixty-nine only)</b>	<b>₹ 423,569.00</b>

**OUTSTANDING DUES / ADJUSTMENTS:**

Outstanding Dues for the period from Feb' 2020 to Oct' 2020 + Rebate portion for Nov' 2019 to Jan' 2020:	<b>₹ 3,898,384.00</b>
Late Payment Charges upto 21-12-2020:	<b>257,342.00</b>
<b>TOTAL OUTSTANDING Incl. LPC:</b>	<b>₹ 4,155,726.00</b>

(Note: With effect from 22-12-2020 LPC will accrue at Rs. 1872.00 per day)

- N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 3151.00
- (2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.
- (3) Late payment surcharge accrues @ Rupees 176.63 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.
- (4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **UTBI0HDCF75**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX



श्यामा प्रसाद मुखर्जी पत्तन, कोलकाता / Syama Prasad Mookerjee Port, Kolkata

हलदिया गोदी परिसर / Haldia Dock Complex

वित्त विभाग / Finance Department



Invoice No. E/029/HFTPL

Date: 22-12-2020

Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd

Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**NOVEMBER 2020**

DUE DATE OF PAYMENT:

**06-January-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	18017142	H T Supply Of Electricity (@ Dock Zone)			
Present Reading on:	26-11-2020	1961200 Kwh	Max. KVA Demand Recorded	300.30	KVA
Previous Reading on:	27-10-2020	1887000 Kwh	Power Factor	0.84	
Consumption		74200 Kwh	3% Transmission Loss	9.01	KVA
Days		0	Actual Max. Demand	309.31	KVA
Add. 3% Transmission Loss		2226 Kwh	Contracted Demand	1000.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	850.00	KVA
Total Chrgable Units		76426 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	309.31	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 7.18	₹ 548,739.00
2. Demand Charge	₹ 384.00	₹ 326,400.00
3. Total Charge		₹ 875,139.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 680,000.00
5. Higher of 3 and 4		₹ 875,139.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 17,578.00
8. Shortfall Charge of Power Factor @ 1.50% of Energy Charges		₹ 13127.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 158,523.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 174,375.00
12. Total Amount payable agains Meter No. 18017142		₹ 1,238,742.00

**GRAND TOTAL:** (Rupees twelve lakhs thirty-eight thousands seven hundreds forty-two only) **1238742.00**

Plus Arrear Dues, if any: **₹ 0.00**

**NET PAYABLE:** (Rupees twelve lakhs thirty-eight thousands seven hundreds forty-two only) **₹ 1,238,742.00**

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 9058.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 516.56 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **UTBI0HDCF75**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX



Invoice No. E/069/HICT

Date: 22-12-2020

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C" WING, BEHIND  
EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION  
FAST MIIMRAT - 400022

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**NOVEMBER 2020**

DUE DATE OF PAYMENT:

**06-January-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	WBE 15463	3 Phase, 440 V Supply, Range 3X100 Amps.) At P & E Office Building At G.C. Berth For Ac Machines (@ Dock Zone)			
Present Reading on:	01-12-2020	99713 Kwh	Max. KVA Demand Recorded	42.00	KVA
Previous Reading on:	01-11-2020	98627 Kwh	Power Factor	0.00	
Consumption		1086 Kwh	3% Transmission Loss	1.26	KVA
Days		0	Actual Max. Demand	43.26	KVA
Add. 3% Transmission Loss		33 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		1119 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	43.26	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 9,657.00
2. Demand Charge	₹ 1,482.00
3. Total Charge	₹ 11,139.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 11,139.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 257.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 1,709.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011	₹ 2,194.00
12. Total Amount payable againsts Meter No. WBE 15463	₹ 15,299.00

Meter No. & Description:	2171421	(3 Phase, 440 V Supply, Range 10-60 Amps.) At P & E Office Building At G.C. Berth (@ Dock Zone)			
Present Reading on:	01-12-2020	163945 Kwh	Max. KVA Demand Recorded	11.00	KVA
Previous Reading on:	01-11-2020	161969 Kwh	Power Factor	0.00	
Consumption		1976 Kwh	3% Transmission Loss	0.33	KVA
Days		0	Actual Max. Demand	11.33	KVA
Add. 3% Transmission Loss		59 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		2035 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	11.33	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 17,846.00
2. Demand Charge	₹ 388.00
3. Total Charge	₹ 18,234.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 18,234.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 468.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 2,805.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011	₹ 3,600.00
12. Total Amount payable againsts Meter No. 2171421	₹ 25,107.00

Meter No. & Description:	15944299	(3 Phase, 440 V Supply, Range 50-100 Amps.) At Workshop (@ Dock Zone)			
Present Reading on:	01-12-2020	24797 Kwh	Max. KVA Demand Recorded	15.00	KVA
Previous Reading on:	01-11-2020	24296 Kwh	Power Factor	0.00	
Consumption		501 Kwh	3% Transmission Loss	0.45	KVA
Days		0	Actual Max. Demand	15.45	KVA
Add. 3% Transmission Loss		15 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		516 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	15.45	KVA

#### Billing details for Nov - 2020

1. Energy Charge	₹ 4,267.00
2. Demand Charge	₹ 529.00
3. Total Charge	₹ 4,796.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 4,796.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 119.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @12.50%	₹ 614.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011	₹ 946.00
12. Total Amount payable againsts Meter No. 15944299	₹ 6,475.00

Meter No. & Description:	15096159	(3.3 Kv H.T. Supply) At Ranichak Substation (@ Industrial Zone)			
Present Reading on:	01-12-2020	1820330 Kwh	Max. KVA Demand Recorded	253.60	KVA
Previous Reading on:	01-11-2020	1781840 Kwh	Power Factor	0.00	
Consumption		38490 Kwh	3% Transmission Loss	7.61	KVA
Days		0	Actual Max. Demand	261.21	KVA
Add. 3% Transmission Loss		1155 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		39645 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	261.21	KVA

#### Billing details for Nov - 2020

1. Energy Charge	₹ 7.18	₹ 284,651.00
2. Demand Charge	₹ 384.00	₹ 100,305.00
3. Total Charge		₹ 384,956.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 0.00
5. Higher of 3 and 4		₹ 384,956.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 9,118.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 68,963.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 76,321.00
12. Total Amount payable againsts Meter No. 15096159		₹ 541,758.00

Meter No. & Description:	13882889	(3 Phase, 440 V Supply, 200/5 Ct Operated Meter) At Terminal No. 10 & 11 (@ Dock Zone)			
Present Reading on:	01-12-2020	187640 Kwh	Max. KVA Demand Recorded	70.00	KVA
Previous Reading on:	01-11-2020	184824 Kwh	Power Factor	0.00	
Consumption		2816 Kwh	3% Transmission Loss	2.10	KVA
Days		0	Actual Max. Demand	72.10	KVA
Add. 3% Transmission Loss		84 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units		2900 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	72.10	KVA

#### Billing details for Nov - 2020

1. Energy Charge	₹ 25,580.00
2. Demand Charge	₹ 2,471.00
3. Total Charge	₹ 28,051.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005	₹ 0.00
5. Higher of 3 and 4	₹ 28,051.00
6. Meter Hire Charges	₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016	₹ 667.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges	₹ 0.00
9. Less. Power Factor Rebate @0.00% of Energy Charges	₹ 0.00
10. Govt. Duty @15.00%	₹ 4,308.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011	₹ 5,528.00
12. Total Amount payable againsts Meter No. 13882889	₹ 38,554.00

GRAND TOTAL:	(Rupees six lakhs twenty-seven thousands one hundred ninety-three only)	627193.00
Plus Arrear Dues, if any:		₹ 0.00
NET PAYABLE:	(Rupees six lakhs twenty-seven thousands one hundred ninety-three only)	₹ 627,193.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 4578.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 261.54 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **UTBI0HDCF75**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX





Invoice No. E/205/ISPHL

Date: 22-12-2020

International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba  
Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**NOVEMBER 2020**

DUE DATE OF PAYMENT:

**06-January-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	E38/87-0/803	Supply Of Electricity At 4A Berth (Digital Tri,Vector Meter) (@ Dock Zone)			
Present Reading on:	26-11-2020	285845 Kwh	Max. KVA Demand Recorded	1062.00	KVA
Previous Reading on:	27-10-2020	0 Kwh	Power Factor	0.96	
Consumption		285845 Kwh	3% Transmission Loss	31.86	KVA
Days		26	Actual Max. Demand	1093.86	KVA
Add. 3% Transmission Loss		8575 Kwh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		1498 Kwh	85% of Contracted Demand	1360.00	KVA
Total Chrgable Units		295918 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	1093.86	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 7.13	₹ 2,109,895.00
2. Demand Charge	₹ 384.00	₹ 522,240.00
3. Total Charge		₹ 2,632,135.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 1,088,000.00
5. Higher of 3 and 4		₹ 2,632,135.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 68,061.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @2.00% of Energy Charges		₹ 52,643.00
10. Govt. Duty @17.50%		₹ 472,534.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 520,250.00
12. Total Amount payable agains Meter No. E38/87-0/803		₹ 3,642,737.00

**GRAND TOTAL: (Rupees thirty-six lakhs forty-two thousands seven hundreds thirty-seven only)****3642737.00**

Plus Arrear Dues, if any:

**₹ 0.00****NET PAYABLE: (Rupees thirty-six lakhs forty-two thousands seven hundreds thirty-seven only)****₹ 3,642,737.00**

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 27002.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 1519.02 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **160405000064** / IFSC: **UTBI0HDCF75**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX





Invoice No. E/343/IRC

Date: 22-12-2020

IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake,  
Sector - V, Kolkata - 700091.

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**NOVEMBER 2020**

DUE DATE OF PAYMENT:

**06-January-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	10-04UNI-6609	Supply Of Electricity At Berth No 2 (@ Dock Zone)			
Present Reading on:	26-11-2020	18166 Kwh	Max. KVA Demand Recorded	92.00	KVA
Previous Reading on:	27-10-2020	0 Kwh	Power Factor	0.70	
Consumption		18166 Kwh	3% Transmission Loss	2.76	KVA
Days		0	Actual Max. Demand	94.76	KVA
Add. 3% Transmission Loss		545 Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		0 Kwh	85% of Contracted Demand	127.50	KVA
Total Chrgable Units		18711 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	94.76	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 7.18	₹ 134,345.00
2. Demand Charge	₹ 384.00	₹ 48,960.00
3. Total Charge		₹ 183,305.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 102,000.00
5. Higher of 3 and 4		₹ 183,305.00
6. Meter Hire Charges		₹ 2,400.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 4,304.00
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges		₹ 6416.00
9. Less. Power Factor Rebate @0.00% of Energy Charges		₹ 0.00
10. Govt. Duty @17.50%		₹ 33,954.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 37,812.00
12. Total Amount payable againsts Meter No. 10-04UNI-6609		₹ 268,191.00

<b>GRAND TOTAL:</b>	<b>(Rupees two lakhs sixty-eight thousands one hundred ninety-one only)</b>	<b>268191.00</b>
Plus Arrear Dues, if any:		₹ 0.00
<b>NET PAYABLE:</b>	<b>(Rupees two lakhs sixty-eight thousands one hundred ninety-one only)</b>	<b>₹ 268,191.00</b>

**N.B.** (1) Rebate @1% of the amount of the bill excluding taxes, duties, levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1940.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 111.84 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **UTBI0HDCF75**). Payment intimation (indicating UTR No., UTR Date, Transferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX



Invoice No. E/182/TMIL

Date: 22-12-2020

TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia, Dist:-Purba  
Medinipur, Pin - 721604

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

**NOVEMBER 2020**

DUE DATE OF PAYMENT:

**06-January-2021**

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

Meter No. & Description:	540160016428	Supply Of Electricity At Berth No 12 (@ Dock Zone)			
Present Reading on:	26-11-2020	12027 Kwh	Max. KVA Demand Recorded	41.00	KVA
Previous Reading on:	27-10-2020	0 Kwh	Power Factor	0.97	
Consumption		12027 Kwh	3% Transmission Loss	1.23	KVA
Days		26	Actual Max. Demand	42.23	KVA
Add. 3% Transmission Loss		361 Kwh	Contracted Demand	135.00	KVA
Transmission Loss per Day (57.6 Kwh / day)		291 Kwh	85% of Contracted Demand	114.75	KVA
Total Chrgable Units		12679 Kwh	Excess over Contract Demand	0.00	KVA
			Chargeable Demand	42.23	KVA

**Billing details for Nov - 2020**

1. Energy Charge	₹ 7.18	₹ 91,035.00
2. Demand Charge	₹ 384.00	₹ 44,064.00
3. Total Charge		₹ 135,099.00
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005		₹ 91,800.00
5. Higher of 3 and 4		₹ 135,099.00
6. Meter Hire Charges		₹ 0.00
7. MCVA as per WBSEDCL Order Dated 25-07-2016		₹ 2,916.00
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges		₹ 0.00
9. Less. Power Factor Rebate @2.50% of Energy Charges		₹ 2,276.00
10. Govt. Duty @17.50%		₹ 24,153.00
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011		₹ 26,568.00
12. Total Amount payable agains Meter No. 540160016428		₹ 186,460.00

<b>GRAND TOTAL:</b>	<b>(Rupees one lakh eighty-six thousands four hundreds sixty only)</b>	<b>186460.00</b>
Plus Arrear Dues, if any:		₹ 0.00
<b>NET PAYABLE:</b>	<b>(Rupees one lakh eighty-six thousands four hundreds sixty only)</b>	<b>₹ 186,460.00</b>

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1380.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 77.75 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of **Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex** (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **UTBI0HDCF75**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.

For GENERAL MANAGER (FINANCE)  
HALDIA DOCK COMPLEX