2020-12 - Assistant Garrison Engineer	2
2020-12 - Haldia Floating Terminal Pvt Ltd	4
2020-12 - Haldia International Container Terminal Pvt Ltd	5
2020-12 - International Seaports (Haldia) Pvt Ltd	8
2020-12 - IRC Agrochemicals Pvt Ltd	9
2020-12 - TM International Logistis Ltd	10





#### E/294/G.E. Invoice No.

## Assistant Garrison Engineer B/R

MES Coast Guard Residential Complex, Vikram Enclave, Haldia Township, Pin - 721605

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

DECEMBER 2020

DUE DATE OF PAYMENT:	02-February-2021
BILL RAISED AS PER TARIFF ORDER OF	WBERC DATED 04-07-2018

02-February-2021

Meter No. & Description:	<u>10-04-UNI-6605</u>			Supply	/ Of Electricity (@ R	Residential Zone)		
Present Reading on:	2	22-12-2020	8959212	Kwh	Max. KVA Dem	nand Recorded	46.00	KVA
Previous Reading on:	2	20-11-2020	8944343	Kwh	Power Factor		0.55	
Consumption			14869	Kwh	3% Transmissi	ion Loss	1.38	KVA
Days			0		Actual Max. De	emand	47.38	
Add. 3% Transmission Loss			446	Kwh	Contracted De	mand	50.00	KVA
Transmission Loss per Day (57	′.6 Kwh / day)		0	Kwh	85% of Contract	cted Demand	42.50	
Total Chrgable Units			15315	Kwh	Excess over C	ontract Demand	0.00	KVA
					Chargeable De	emand	47.38	KVA
			Billing deta	ils foi	<u>Dec - 2020</u>			
1. Energy Charge			₹ 7.24	Ļ	₹ 110,881.00			
2. Demand Charge			₹ 384.00	)	₹ 18,194.00			
3. Total Charge					₹ 129,075.00			
4. Minimum Charge as per W	/BSEB Tariff Order Dat	ed 30-03-200	5		₹ 34,000.00			
5. Higher of 3 and 4					₹ 129,075.00			
6. Meter Hire Charges					₹ 2,400.00			
7. MCVA as per WBSEDCL O	rder Dated 25-07-2016	3			₹ 3,522.00			
8. Shortfall Charge of Power F	-				₹ 4518.00			
9. Less. Power Factor Rebate	e @0.00% of Energy C	harges			₹ 0.00			
10. Govt. Duty @15.00%					₹ 20,567.00			
11. Overhead Charges @ 19.2	•		-2011		₹ 26,857.00			
12. Total Amount payable aga	ins Meter No. 10-04-U	NI-6605			₹ 186,939.00			

Motor No. 8 Description	09897972			Supply	Of Electricity (@ Residential Zone)	
Meter No. & Description:						50.00 10.00
Present Reading on:		22-12-2020	2386666			56.83 KVA
Previous Reading on:		20-11-2020			Power Factor	0.95
Consumption			14643	Kwh	3% Transmission Loss	1.70 KVA
Days			0		Actual Max. Demand	58.53 KVA
Add. 3% Transmission Loss			439	Kwh	Contracted Demand	75.00 KVA
Transmission Loss per Day (57.	6 Kwh / day)		0	Kwh	85% of Contracted Demand	63.75 KVA
Total Chrgable Units			15082	Kwh	Excess over Contract Demand	0.00 KVA
					Chargeable Demand	58.53 KVA
			Billing deta	<mark>ils fo</mark> i	<u><sup>·</sup> Dec - 2020</u>	
1. Energy Charge			₹ 7.18	3	₹ 108,289.00	
2. Demand Charge			₹ 384.00	)	₹ 24,480.00	
3. Total Charge					₹ 132,769.00	
4. Minimum Charge as per WI	BSEB Tariff Order Da	ated 30-03-20	05		₹ 51,000.00	
5. Higher of 3 and 4					₹ 132,769.00	
6. Meter Hire Charges					₹ 2,400.00	
7. MCVA as per WBSEDCL Or	der Dated 25-07-201	16			₹ 3,469.00	
8. Shortfall Charge of Power Fa	actor @ 0.00% of Er	ergy Charges			₹ 0.00	
9. Less. Power Factor Rebate	@1.50% of Energy (	Charges			₹ 1,624.00	
10. Govt. Duty @12.50%					₹ 17,030.00	
11. Overhead Charges @ 19.25	% as per TAMP Ord	er Dated 08-0	3-2011		₹ 26,688.00	
12. Total Amount payable again	ns Meter No. 098979	972			₹ 180,732.00	

<b>GRAND TOTAL:</b> (Rupees three lakhs sixty-seven thousands six hundreds seventy-one only) Plus Arrear Dues, if any:	367671.00 ₹ 0.00
NET PAYABLE: (Rupees three lakhs sixty-seven thousands six hundreds seventy-one only)	₹ 367,671.00
OUTSTANDING DUES / ADJUSTMENTS:	
Outstanding Dues for the period from Feb' 2020 to Nov' 2020 + Rebate portion for Nov' 2019 to Jan'	2020: <b>₹ 4,321,953.00</b>
Late Payment Charges upto 18-01-2021:	240,525.00
TOTAL OUTSTANDING Incl. LPC:	₹ 4,562,478.00
(Note: With effect from 19-01-2021 LPC will accrue at Rs. 2154.00 per day)	

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 2734.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 153.32 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.





#### Invoice No. E/030/HFTPL

DUE DATE OF PAYMENT:

## Haldia Floating Terminal Pvt. Ltd.

Sagar Estate, 2, Clive Ghat Street, N.C. Dutta Sarani, 2nd Floor, Room No. 10 ,Kolkata - 700001

ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

DECEMBER 2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

02-February-2021

Meter No. & Descripti	on: <u>18017142</u>		H.	Supply Of Electricity (@ Dock Zo	ne)	
Present Reading on:		26-12-2020	1998900 Kw	h Max. KVA Demand Reco	rded 291.10	KVA
Previous Reading on:		26-11-2020	1961200 Kw	h Power Factor	0.84	
Consumption			37700 Kw	h 3% Transmission Loss	8.73	KVA
Days			0	Actual Max. Demand	299.83	KVA
Add. 3% Transmission Lo	oss		1131 Kw	h Contracted Demand	1000.00	KVA
Transmission Loss per D	ay (57.6 Kwh / day)		0 Kw	h 85% of Contracted Dema	and 850.00	KVA
Total Chrgable Units			<b>38831</b> Kw	h Excess over Contract De	emand 0.00	KVA
				Chargeable Demand	299.83	KVA
			Billing details	or Dec - 2020		
1. Energy Charge			₹ 7.18	₹ 278,807.00		
2. Demand Charge			₹ 384.00	₹ 326,400.00		
3. Total Charge			-	₹ 605,207.00		
4. Minimum Charge as	per WBSEB Tariff Order D	ated 30-03-200	5 -	₹ 680,000.00		
5. Higher of 3 and 4			-	₹ 680,000.00		
6. Meter Hire Charges				₹ 0.00		
	DCL Order Dated 25-07-20			₹ 8,931.00		
	ower Factor @ 1.50% of E			₹ 10200.00		
	Rebate @0.00% of Energy	Charges		₹ 0.00		
10. Govt. Duty @17.50%				₹ 122,348.00		
	) 19.25% as per TAMP Or		-2011	₹ 134,583.00		
12. Total Amount payab	le agains Meter No. 18017	142	-	₹ 956,062.00		
GRAND TOTAL: (Rup	bees nine lakhs fifty-six th	ousands sixty-	two only)		9560	62.00
Plus Arrear Dues, if any:					र	E 0.00
NET PAYABLE: (Rup	bees nine lakhs fifty-six th	ousands sixty-	two only)		₹ 956,0	62.00

N.B. (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs, 6991.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 398.68 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.





## Invoice No. E/070/HICT

Haldia International Container Terminal Pvt. Ltd.[HICT PVT.LTD.]

GODREJ COLISEUM, OFFICE NO. 801, "C"WING, BEHIND EVERARD NAGAR, OFF. SOMAIYA HOSPITAL ROAD, SION

FAST MIIMRAI - 400022 ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

DECEMBER 2020

. . . . . . . . . . . . . . . .

DUE DATE OF PAYMENT:

PAYMENT: **02-February-2021** 

BILL RAISED AS PER TARIFF ORD	DER OF WBERC DATI	ED 04-07-2018				
Meter No. & Description:	<u>WBE 15463</u>	3 Phase, 440 V Sup	ply, Range 3X100 Amp	s.) At P & E Office Building At G.C.	Berth For Ac Machines (@ Do	ock Zone
Present Reading on:		01-01-2021	99855 Kwh	Max. KVA Demand Recorde	ed 42.00	KVA
Previous Reading on:		01-12-2020	99713 Kwh	Power Factor	0.00	
Consumption			142 Kwh	3% Transmission Loss	1.26	KVA
Days			0	Actual Max. Demand	43.26	KVA
Add. 3% Transmission Loss			4 Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57	′.6 Kwh / day)		0 Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			<b>146</b> Kwh	Excess over Contract Dema	and 0.00	KVA
				Chargeable Demand	43.26	KVA
			Billing details fo	<u>r Dec - 2020</u>		
1. Energy Charge				₹ 1,036.00		
2. Demand Charge				₹ 1,482.00		
3. Total Charge				₹ 2,518.00		
4. Minimum Charge as per W	/BSEB Tariff Order	Dated 30-03-2005		₹ 0.00		
5. Higher of 3 and 4				₹ 2,518.00		
6. Meter Hire Charges				₹ 0.00		
7. MCVA as per WBSEDCL O	rder Dated 25-07-2	2016		₹ 34.00		
8. Shortfall Charge of Power F	•	••••••		₹ 0.00		
9. Less. Power Factor Rebate	@0.00% of Energ	y Charges		₹ 0.00		
10. Govt. Duty @0.00%				₹ 0.00		
11. Overhead Charges @ 19.2			2011	₹ 491.00		
12. Total Amount payable aga	ins Meter No. WB	E 15463		₹ 3,043.00		

Meter No. & Description:	<u>2171421</u>	(3 Phase,	440 V Supply, Ra	nge 10	-60 Amps.) At P & E Office Building At	G.C. Berth (@ Dock Zone)	
Present Reading on:	01-	01-2021	166244	Kwh	Max. KVA Demand Recorded	11.00	KVA
Previous Reading on:	01-	12-2020	163945	Kwh	Power Factor	0.00	
Consumption			2299	Kwh	3% Transmission Loss	0.33	KVA
Days			0		Actual Max. Demand	11.33	KVA
Add. 3% Transmission Loss			69	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (57.0	6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			2368	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	11.33	KVA
			Billing deta	<mark>ils fo</mark>	<u>' Dec - 2020</u>		
1. Energy Charge					₹ 20,823.00		
2. Demand Charge					₹ 388.00		
3. Total Charge					₹ 21,211.00		
4. Minimum Charge as per WE	SEB Tariff Order Dated	30-03-200	5		₹ 0.00		
5. Higher of 3 and 4					₹ 21,211.00		
6. Meter Hire Charges					₹ 0.00		
<ol><li>MCVA as per WBSEDCL Or</li></ol>					₹ 545.00		
8. Shortfall Charge of Power Fa	<u> </u>				₹ 0.00		
9. Less. Power Factor Rebate (	@0.00% of Energy Cha	rges			₹ 0.00		
10. Govt. Duty @15.00%					₹ 3,263.00		
11. Overhead Charges @ 19.25	•	Dated 08-03	-2011		₹ 4,188.00		
12. Total Amount payable agair	ns Meter No. 2171421				₹ 29,207.00		

Meter No. & Description:	<u>15944299</u>		(3 Phase, 440 V	Supply	, Range 50-100 Amps.) At Workshop (@ Dock	Zone)
Present Reading on:		01-01-2021	25211	Kwh	Max. KVA Demand Recorded	15.00 KVA
Previous Reading on:		01-12-2020	24797	Kwh	Power Factor	0.00
Consumption			414	Kwh	3% Transmission Loss	0.45 KVA
Days			0		Actual Max. Demand	15.45 KVA
Add. 3% Transmission Loss			12	Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	′.6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units			426	Kwh	Excess over Contract Demand	0.00 KVA
					Chargeable Demand	<b>15.45</b> KVA
			Billing deta	<mark>ils for</mark>	<u><sup>·</sup> Dec - 2020</u>	
1. Energy Charge					₹ 3,462.00	
2. Demand Charge					₹ 529.00	
3. Total Charge					₹ 3,991.00	
4. Minimum Charge as per W	BSEB Tariff Order Da	ated 30-03-200	5		₹ 0.00	
5. Higher of 3 and 4					₹ 3,991.00	
6. Meter Hire Charges					₹ 0.00	
7. MCVA as per WBSEDCL O	rder Dated 25-07-20	16			₹ 98.00	
8. Shortfall Charge of Power F					₹ 0.00	
9. Less. Power Factor Rebate	@0.00% of Energy	Charges			₹ 0.00	
10. Govt. Duty @10.00%					₹ 409.00	
11. Overhead Charges @ 19.2			-2011		₹ 787.00	
12. Total Amount payable aga	ins Meter No. 15944	299			₹ 5,285.00	

Meter No. & Description:	<u>15096159</u>	(3.3 Kv H.T. Sup	ply) At Ranichak Substation (@ Industrial Zone	2)
Present Reading on:	01-01-2021	1875640 Kwh	Max. KVA Demand Recorded	233.50 KVA
Previous Reading on:	01-12-2020	1820330 Kwh	Power Factor	0.00
Consumption		55310 Kwh	3% Transmission Loss	7.00 KVA
Days		0	Actual Max. Demand	240.50 KVA
Add. 3% Transmission Loss		1659 Kwh	Contracted Demand	0.00 KVA
Transmission Loss per Day (57	6 Kwh / day)	0 Kwh	85% of Contracted Demand	0.00 KVA
Total Chrgable Units		56969 Kwh	Excess over Contract Demand	0.00 KVA
			Chargeable Demand	240.50 KVA
		Billing details for	<mark>r Dec - 2020</mark>	
1. Energy Charge		₹ 7.18	₹ 409,037.00	
2. Demand Charge		₹ 384.00	₹ 92,352.00	
3. Total Charge			₹ 501,389.00	
4. Minimum Charge as per W	BSEB Tariff Order Dated 30-03-200	5	₹ 0.00	
5. Higher of 3 and 4			₹ 501,389.00	
6. Meter Hire Charges			₹ 2,400.00	
7. MCVA as per WBSEDCL Or	der Dated 25-07-2016		₹ 13,103.00	
<ol><li>Shortfall Charge of Power F</li></ol>	actor @ 0.00% of Energy Charges		₹ 0.00	
9. Less. Power Factor Rebate	@0.00% of Energy Charges		₹ 0.00	
10. Govt. Duty @17.50%			₹ 90,036.00	
11. Overhead Charges @ 19.25	% as per TAMP Order Dated 08-03	3-2011	₹ 99,502.00	
12. Total Amount payable agai	ns Meter No. 15096159		₹ 706,430.00	

Meter No. & Description:	<u>13882889</u>	(3 Phas	e, 440 V Supply,	200/5	Ct Operated Meter) At Terminal No. 10 & 1	L (@ Dock Zone)	
Present Reading on:		01-01-2021	189968	Kwh	Max. KVA Demand Recorded	70.00	KVA
Previous Reading on:		01-12-2020	187640	Kwh	Power Factor	0.00	
Consumption			2328	Kwh	3% Transmission Loss	2.10	KVA
Days			0		Actual Max. Demand	72.10	KVA
Add. 3% Transmission Loss			70	Kwh	Contracted Demand	0.00	KVA
Transmission Loss per Day (5	7.6 Kwh / day)		0	Kwh	85% of Contracted Demand	0.00	KVA
Total Chrgable Units			2398	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	72.10	KVA
			Billing deta	ils fo	<u>r Dec - 2020</u>		
1. Energy Charge					₹ 21,092.00		
2. Demand Charge					₹ 2,471.00		
3. Total Charge					₹ 23,563.00		
4. Minimum Charge as per V	VBSEB Tariff Order D	ated 30-03-200	5		₹ 0.00		
5. Higher of 3 and 4					₹ 23,563.00		
6. Meter Hire Charges					₹ 0.00		
7. MCVA as per WBSEDCL C					₹ 552.00		
8. Shortfall Charge of Power					₹ 0.00		
9. Less. Power Factor Rebate	e @0.00% of Energy	Charges			₹ 0.00		
10. Govt. Duty @15.00%			0044		₹ 3,617.00		
11. Overhead Charges @ 19.2	-		-2011		₹ 4,642.00		
12. Total Amount payable aga	ains Meter No. 13882	.889			₹ 32,374.00		
GRAND TOTAL: (Rupees	seven lakhs seventy	-six thousands	three hundre	ds thi	rty-nine only)	7763:	39.00
Plus Arrear Dues, if any:						₹	0.00
NET PAYABLE: (Rupees s	seven lakhs seventy	-six thousands	three hundre	ds thi	rty-nine only)	₹ 776,33	39.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 5670.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 323.73 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.





#### Invoice No. E/206/ISPHL

DUE DATE OF PAYMENT:

## International Seaports (Haldia) Pvt. Ltd.

Old KoPT Complex, Chiranjibpur, Haldia, Dist:-Purba Medinipur, Pin - 721604

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

DECEMBER 2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

02-February-2021

Meter No. & Description:	<u>E38/87-0/803</u>		Supply Of Elect	ricity A	t 4A Berth (Digital Tri,Vector Meter) (@ Do	ck Zone)	
Present Reading on:		26-12-2020	311163	Kwh	Max. KVA Demand Recorded	1003.00	KVA
Previous Reading on:		24-09-2020	0	Kwh	Power Factor	0.96	
Consumption			311163	Kwh	3% Transmission Loss	30.09	KVA
Days			26		Actual Max. Demand	1033.09	KVA
Add. 3% Transmission Loss			9335	Kwh	Contracted Demand	1600.00	KVA
Transmission Loss per Day (57	′.6 Kwh / day)		1498	Kwh	85% of Contracted Demand	1360.00	KVA
Total Chrgable Units			321996	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	1033.09	KVA
			Billing deta	ils fo	<u>r Dec - 2020</u>		
1. Energy Charge			₹ 7.13	3	₹ 2,295,831.00		
2. Demand Charge			₹ 384.00	)	₹ 522,240.00		
3. Total Charge					₹ 2,818,071.00		
4. Minimum Charge as per W	BSEB Tariff Order D	ated 30-03-2005	5	-	₹ 1,088,000.00		
5. Higher of 3 and 4				-	₹ 2,818,071.00		
6. Meter Hire Charges					₹ 2,400.00		
7. MCVA as per WBSEDCL O	rder Dated 25-07-20	16			₹ 74,059.00		
8. Shortfall Charge of Power F	•	••••••			₹ 0.00		
9. Less. Power Factor Rebate	@2.00% of Energy	Charges			₹ 56,361.00		
10. Govt. Duty @17.50%					₹ 506,123.00		
11. Overhead Charges @ 19.2	5% as per TAMP Oro	ler Dated 08-03-	-2011		₹ 557,197.00		
12. Total Amount payable aga	ins Meter No. E38/8	7-0/803		_	₹ 3,901,489.00		

GRAND TOTAL:	(Rupees thirty-nine lakhs one thousand four hundreds eighty-nine only)	3901489.00
Plus Arrear Dues, if	any:	₹ 0.00
NET PAYABLE:	(Rupees thirty-nine lakhs one thousand four hundreds eighty-nine only)	₹ 3,901,489.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 28921.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 1626.92 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.





## Invoice No. E/344/IRC

DUE DATE OF PAYMENT:

## IRC Agrochemicals Pvt. Ltd.

P.S - Srijan Park, DN-52, Unit No. A&B 14th Floor Salt Lake, Sector – V, Kolkata - 700091.

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

DECEMBER 2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018

02-February-2021

Meter No. & Description:	<u>10-04UNI-6609</u>		Suj	oply Of	Electricity At Berth No 2 (@ Dock Zone)		
Present Reading on:	2	26-12-2020	174419	Kwh	Max. KVA Demand Recorded	99.00	KVA
Previous Reading on:		27-11-2020	159406	Kwh	Power Factor	0.68	
Consumption			15013	Kwh	3% Transmission Loss	2.97	KVA
Days			0		Actual Max. Demand	101.97	KVA
Add. 3% Transmission Loss			450	Kwh	Contracted Demand	150.00	KVA
Transmission Loss per Day (57	7.6 Kwh / day)		0	Kwh	85% of Contracted Demand	127.50	KVA
Total Chrgable Units			15463	Kwh	Excess over Contract Demand	0.00	KVA
					Chargeable Demand	101.97	KVA
		<u>!</u>	Billing deta	ils fo	<u>r Dec - 2020</u>		
1. Energy Charge			₹ 7.18	3	₹ 111,024.00		
2. Demand Charge			₹ 384.00	)	₹ 48,960.00		
3. Total Charge					₹ 159,984.00		
4. Minimum Charge as per W	/BSEB Tariff Order Dat	ed 30-03-2005			₹ 102,000.00		
5. Higher of 3 and 4				₹ 159,984.00			
6. Meter Hire Charges			₹ 2,400.00				
7. MCVA as per WBSEDCL Order Dated 25-07-2016			₹ 3,556.00				
8. Shortfall Charge of Power Factor @ 3.50% of Energy Charges			₹ 5599.00				
9. Less. Power Factor Rebate @0.00% of Energy Charges			₹ 0.00				
10. Govt. Duty @17.50%			₹ 29,599.00				
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011			₹ 33,021.00				
12. Total Amount payable aga					₹ 234,159.00		

GRAND TOTAL:	(Rupees two lakhs thirty-four thousands one hundred fifty-nine only)	234159.00
Plus Arrear Dues, if	any:	₹ 0.00
NET PAYABLE:	(Rupees two lakhs thirty-four thousands one hundred fifty-nine only)	₹ 234,159.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1691.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 97.64 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.





#### Invoice No. E/183/TMIL

DUE DATE OF PAYMENT:

## TM International Logistis Ltd.

FINGER JETTY ROAD, Chiranjibpur, Haldia,Dist:-Purba Medinipur, Pin - 721604

# ELECTRICITY [HT SUPPLY] BILL FOR THE MONTH OF

DECEMBER 2020

BILL RAISED AS PER TARIFF ORDER OF WBERC DATED 04-07-2018	

02-February-2021

Meter No. & Description:	<u>540160016428</u>		Supply Of	Electricity At Berth No 12 (@ Dock Zone)	)	
Present Reading on:		26-12-2020	31486 Kwh	Max. KVA Demand Recorded	41.00 K	٢VA
Previous Reading on:		26-11-2020	19876 Kwh	Power Factor	0.93	
Consumption			11610 Kwh	3% Transmission Loss	1.23 K	٢VA
Days			26	Actual Max. Demand	42.23 K	٢VA
Add. 3% Transmission Loss			348 Kwh	Contracted Demand	135.00 K	٢V٨
Transmission Loss per Day (57	7.6 Kwh / day)		291 Kwh	85% of Contracted Demand	114.75 K	٢VA
Total Chrgable Units			12249 Kwh	Excess over Contract Demand	0.00 K	٢VA
				Chargeable Demand	<b>42.23</b> K	٢VA
Billing details for Dec - 2020						
1. Energy Charge			₹ 7.18	₹ 87,948.00		
2. Demand Charge			₹ 384.00	₹ 44,064.00		
3. Total Charge			_	₹ 132,012.00		
4. Minimum Charge as per WBSEB Tariff Order Dated 30-03-2005			₹ 91,800.00			
5. Higher of 3 and 4			₹ 132,012.00			
6. Meter Hire Charges			₹ 0.00			
7. MCVA as per WBSEDCL Order Dated 25-07-2016				₹ 2,817.00		
8. Shortfall Charge of Power Factor @ 0.00% of Energy Charges				₹ 0.00		
9. Less. Power Factor Rebate @1.00% of Energy Charges				₹ 879.00		
10. Govt. Duty @17.50%				₹ 23,595.00		
11. Overhead Charges @ 19.25% as per TAMP Order Dated 08-03-2011			3-2011	₹ 25,955.00		
12. Total Amount payable aga	ins Meter No. 54016	0016428		₹ 183,500.00		
GRAND TOTAL: (Rupees o	one lakh eighty-three	thousands fiv	ve hundreds zero o	nly)	183500	0.00

NET PAYABLE:	(Rupees one lakh eighty-three thousands five hundreds zero only)	₹ 183,500.00
Plus Arrear Dues, i	f any:	₹ 0.00
GRAND TOTAL:	(Rupees one lakh eighty-three thousands five hundreds zero only)	183500.00

**N.B.** (1) Rebate @1%of the amount of the bill excluding taxes,duties,levies & arrears is allowed if the payment is made within the DUE DATE. Total Rebate Rs. 1348.00

(2) If payment is not made within the DUE DATE specified above, a late payment surcharge @ 1.25% per month or 0.0417% per day on due amount of energy bill will be levied. However, where the payments are made beyond 3 months from the due date, the delayed payment surcharge shall be increased to 1.5% per month for next three months of delay, and thereafter shall be @ 2% per month.

(3) Late payment surcharge accrues @ Rupees 76.52 per day on the subject bill and the same should be paid alongwith the bill amount in case the payment is not made within the DUE DATE.

(4) Payments to be made in favour of <u>Syama Prasad Mookerjee Port, Kolkata - Haldia Dock Complex</u> (through RTGS / NEFT in favour of Account Number: **1604050000064** / IFSC: **PUNB0160420**). Payment intimation (indicating UTR No., UTR Date, Trnsferee Bank Details, Invoice Reference & Payment Amount) is essential for accounting of the same.